#### Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

July 2014 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: NOVEMBER 1, 2016 Oil Lease: No. of Oil Wells Effective Date of Transfer: Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 221326 Gas Gathering System: Lease Name: ELSIE 1B Saltwater Disposal Well - Permit No.: \_\_ NE - NW - SE Sec. 14 Twp. 21S R. 38 ☐ E ✓ W feet from Legal Description of Lease: 2600 FSL & 1835 FEL feet from E / W Line Enhanced Recovery Project Permit No.: \_ County: KEARNY Entire Project: Yes No Number of Injection Wells Production Zone(s): CHASE Field Name: HUGOTON Injection Zone(s): \*\* Side Two Must Be Completed. Surface Pit Permit No.: S Line of Section feet from (API No. if Drill Pit, WO or Haul) feet from W Line of Section KH Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling 5249 Nancy FitzSimon Past Operator's License No. Contact Person: Phone: (210) 826-0700 OSBORN HEIRS COMPANY, LTD Past Operator's Name & Address: \_ P.O. Box 17968, San Antonio, Texas 78217 October 31, 2016 Date: Vice-President Signature: Contact Person: KIM BRAND, SR. REGULATORY SPECIALIST 34832 New Operator's License No. . New Operator's Name & Address: SCOUT ENERGY MANAGEMENT LLC Phone: (972) 865-7597 4901 LBJ FREEWAY, SUITE 300, DALLAS, TEXAS 75244 Oil / Gas Purchaser: Date: OCTOBER 31, 2016 JON PIOT /Sr. Regulatory Specialist MANAGING DIRECTOR Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. \_ is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit \_ . Recommended action: permitted by No.: \_ Date: Authorized Signature Authorized Signature

District

**PRODUCTION** 

DISTRICT

Mail to: Past Operator

Well: Elsie 1B

County: Kearny

**API:** 15-093-21518

Legal Description of Unit: all Sec 14-21S-38W

Oil/Gas Purchaser: DCP Midstream, LP

### Leases Included\*:

LESSOR	LESSEE	LEASE DATE	EFFECT. DATE	VOL	PAGE	LEGAL DESCRIPTION	
DAILEY, ELSIE LU	BEYMER, J.E.	1/28/1975	1/28/1975	49	141	T-21S,R-38W SEC. 14: SW/4 SEC. 23: W/2; SE/4 SEC. 25: NE/4 SEC. 26: W/2 SEC. 34: NE/4 SEC. 35: SE/4; NW/4 KEARNY COUNTY, KANSAS	
Plummer, Paul E., Et Ux	BEYMER, J.E.	1/28/1975	1/28/1975	49	145	T-21S,R-38W SEC. 14: SW/4 SEC. 23: W/2; SE/4 SEC. 25: NE/4 SEC. 26: W/2 SEC. 34: NE/4 SEC. 35: SE/4; NW/4 KEARNY COUNTY, KANSAS	
Plummer, Paul E., Et Ux	BEYMER, J.E.	1/28/1975	1/28/1975	49	167	T-21S, R-38W	2016
Ahrens, Robert W., Et Ux	Robert Funk	7/29/1975	7/29/1975	50	141	T-21-S, R-38-W SECTION 14: NW/4 (FROM SURFACE TO 100' BELOW BASE OF THE COUNCIL GROVE FORMATION) KEARNY COUNTY, KANSAS	

<sup>\*</sup>Insofar as to rights conveyed from surface to 100 feet below the Council Grove.

#### Side Two

## Must Be Filed For All Wells

Well No.					
	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1B	15-093-21518-00-00	2600 Circle	1835 Circle /	GAS	PRODUCING /
*		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL			
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		FSL/FNL _	FEL/FWL		
			FEL/FWL _		
		FSL/FNL _			- MOUITA
			FEL/FWL		NOV 2 8 2016
			FEL/FWI		NOV 28 2010
					The Court of the
			FEL/FWL		

A separate sheet may be attached if necessary

SCANNED

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## Kansas Corporation Commission OIL & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5249	_ Well Location:			
Name: OSBORN HEIRS COMPANY, LTD.	NE_NE_SW_SW_Sec14_ Twp21_S. R38_ East X West			
Address 1: P.O. BOX 17968	County: KEARNY			
Address 2:	EL OUE			
City: SAN ANTONIO State: TX Zip: 78217 + 0968	vveii #,			
Contact Person: MARI CASTORENO	<ul> <li>If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:</li> </ul>			
Phone: ( 210 ) 826-0700 Fax: ( 210 ) 826-7559	ELSIE 1B NE NW SE SEC. 14-21S-38W KEARNY			
Email Address: maric@osbornheirs.com	KCC WIGHT			
	NOV 2 8 2016			
Surface Owner Information:  Name: LOTTINVILLE FARMS INC. & RICHARD LOTTINVILLE	RECEIVED			
Address 1: 7953 S 7500 EAST RD.	When filing a Form T-1 involving multiple surface owners, attach an additional			
	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	County, and in the real estate property tax records of the county traceurer			
are preliminary non-binding estimates. The locations may be entered  Select one of the following:	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.			
☐ I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this g fee, payable to the KCC, which is enclosed with this form.			
I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling	g fee, payable to the KCC, which is enclosed with this form.			
☐ I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling of choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	g fee, payable to the KCC, which is enclosed with this form.  The fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.			
I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling for choosing the second option, submit payment of the \$30.00 handling.	g fee, payable to the KCC, which is enclosed with this form.  The fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.			

