### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	1 2016			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016  KS Dept of Revenue Lease No.: 201143 V  Lease Name: EVANS			
Gas Lease: No. of Gas Wells_1**				
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:	Sec. 3 Twp. 33 R. 40 Ex.W			
Spot Location:feet from N / S Line	Legal Description of Lease: T 33S R 40W Sec 3 6TH PRINCIPAL 1855			
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Morton			
Number of Injection Wells**	Production Zone(s): CHASE			
Field Name: KANSAS HUGOTON	Injection Zone(s):			
** Side Two Must Be Completed.	Injection Zono(c).			
Surface Pit Permit No.:	feet from N / S Line of Section			
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett			
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283			
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016			
Annual Management and	115151			
Title: Regulatory Manager	Signature:			
	Arlene Valliquette Received			
New Operator's License No. 32446	Contact Person: KANSAS CORPORATION COMMISSIO			
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558 <b>NOV 0 8 2016</b>			
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC  CONSERVATION DIVISION			
Dallas, Texas 75240	Date: 10/37/16/			
	Signature: Orline Vallywitte			
Title: N. Division Regulatory Manager	Signature.			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICTEPR_1/26/17F	PRODUCTION 127(17 WAIN 21 ZUII			
Mail to: Past OperatorNew Operator	orDistrict			

#### Must Be Filed For All Wells

* Lease Name: EVANS			* Location: 3,33S,40W				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned	
1-3		1216 FNL	1293	_FWL	GAS PR	PR	
		FSL/FNL		FEL/FWL			
		FSL/FNL		FEL/FWL			
		FSL/FNL		_FEL/FWL			
ANNA GORDA COSTA TRANSPORTA ESTADA TRANSPORTA FASTA COSTA CO		FSL/FNL		FEL/FWL			
***************************************		FSL/FNL		_FEL/FWL			
		FSL/FNL	i <del></del>	_FEL/FWL			
		FSL/FNL	l.	_FEL/FWL			
		FSL/FNL	_	_FEL/FWL		<u> </u>	
		FSL/FNL		_FEL/FWL			
		FSL/FNL		_FEL/FWL			
		FSL/FNL		_FEL/FWL			
		FSL/FNL		_FEL/FWL			
		FSL/FNL		_FEL/FWL			
		FSL/FNL		_ FEL/FWL			
		FSL/FNL		FEL/FWL			
		FSL/FNL		FEL/FWL			
		FSL/FNL		_FEL/FWL			
		FSL/FNL		FEL/FWL			
		FSL/FNL	Name and Administration of the Control of the Contr	FEL/FWL		Received	
		FSL/FNL		FEL/FWL		CANSAS CORPORATION COMMISSION  NOV 0 8 2016	
		FSL/FNL		FEL/FWL		CONSERVATION DIVISION	
		FSL/FNL		FEL/FWL		WICHITA, KS	
		FSL/FNL		FEL/FWL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
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## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
32446	Well Location			
OPERATOR: License # 32446  Name: Merit Energy Company, LLC	Well Location:Sec3Twp33 _S. R40 East ☑ West			
Address 1: 13727 Noel Rd., Suite 1200	County: Morton			
	Lease Name: EVANS Well #: 1-3			
Address 2:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Contact Person: Arlene Valliquette				
Email Address: Arlene. Valliquette@meritenergy.com	MISSION			
1011 martini	The state of the s			
Surface Owner Information:  Name: USFS  Address 1: 740 Simms St.  Address 2:	WOV  CONSERVATION DIVISION  When filing a Form T-1 involving multiple surface owners, attach an addition sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for			
City: Lakewood State:CO Zip: 80225 +				
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
owner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, and				
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.			
I hereby certify that the statements made herein are true and correct to t	he best of my knowledge and belief.			
Date: 10/38/16 Signature of Operator or Agent: Allene	North Division Regulatory Manager			