110116_Farrar_1_16.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Form KSONA-1, Certification of Compliance v MUST be submit	tted with this form.
Check Applicable Boxes:	Effective Date of Transfer: November 1, 2016
Oil Lease: No. of Oil Wells** X Gas Lease: No. of Gas Wells_1	KS Dept of Revenue Lease No.: 201290 KR
Gas Gathering System:	
	Lease Name: FARRAR
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Linefeet from E / W Line	Legal Description of Lease: T 33S R 38W Sec 16 N2 6TH PRINCIPAL
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Stevens
Number of Injection Wells**	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	, , , , , , , , , , , , , , , , , , , ,
5.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	feet from N / S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	
	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling 人人
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett Received KANSAS CORPORATION COMMISSION
Anadarko F&P Onshore LLC	(832) 636 - 3283
Past Operator's Name & Address: Anadarko E&P Onshore LLC	1404 0 0 5010
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016 CONSERVATION DIVISION WICHITA, KS
Title: Regulatory Manager	Signature: Wichita, RS
New Operator's License No. 32446	Contact Person: Arlene Valliquette
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC
	Date: 10/28/16
Dallas, Texas 75240	Walley Malagette
Title: N. Division Regulatory Manager	Signature: William the Comment of th
	has been
Acknowledgment of Transfer: The above request for transfer of injection	on Commission. This acknowledgment of transfer pertains to Kansas Corporation
noted, approved and duly recorded in the records of the Kansas Corporation	a chara injection well(s) or nit nermit
Commission records only and does not convey any ownership interest in the	e above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
· · · · · · · · · · · · · · · · · · ·	Date:
Date: Authorized Signature	Authorized Signature
1/7/17	PRODUCTIONFEB0_8_2017
DISTRICTEPRNew OperatorNew Operator	atorDistrict

Must Be Filed For All Wells

Lease Name:	FARRAR		* Lo	cation: 16,	.33S,38W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from	Section Lir om South I	ne _ine)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-16	1518900457 -00-01	1361 FNL	2527	FWL	GAS	PR
V-2-40		FSL/FNL		_FEL/FWL		
		FSL/FNL	1	_FEL/FWL		
		FSL/FNL		_FEL/FWL		
		FSL/FNL		_FEL/FWL		
		FSL/FNL		_FEL/FWL		
		FSL/FNL		_FEL/FWL		
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Approximately the second of th		FSL/FNL		FEL/FWL		Received KANSAS CORPORATION COMMISSION
		FSL/FNL		FEL/FWL		NOV 0 8 2016
		FSL/FNL		FEL/FWL		CONSERVATION DIVISION WICHITA, KS
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		FSL/FNL		FEL/FWL		
week (Al-1800-RUI) HILL PROPERTY OF THE PROPER				FEL/FWL		
Appendix and the second				FEL/FWL		

			-			
		FSL/FINE				

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

22446	Well Location:
OPERATOR: License # 32446	
Name: Merit Energy Company, LLC	
Address 1: 13727 Noel Rd., Suite 1200	TARRAR 116
Address 2:	
	If filing a Form T-1 for multiple wells on a lease, enter the legal description the lease below:
Contact Person: Arlene Valliquette	
Phone: (972) 628 - 1558Fax: ()	Received KANSAS CORPORATION COMMISSION
Email Address: Arlene.Valliquette@meritenergy.com	NOV 0 0 2016
	NOV 0 8 2016
Surface Owner Information:	CONSERVATION DIVISION WICHITA, KS
Name: High Plains TR	When filing a Form T-1 involving multiple surface owners, attach an additio
Address 1: 1536 Bellaire Ave	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Liberal State:KS Zip: 67901- +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners as tank batteries, pipelines, and electrical lines. The locations shown on the p
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent)	Cathodic Protection Borehole Intent), you must supply the surface owners a stank batteries, pipelines, and electrical lines. The locations shown on the peed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted tice. Act (House Bill 2032). I have provided the following to the surface
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent)	Cathodic Protection Borehole Intent), you must supply the surface owners a s, tank batteries, pipelines, and electrical lines. The locations shown on the p red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent)	Cathodic Protection Borehole Intent), you must supply the surface owners a s, tank batteries, pipelines, and electrical lines. The locations shown on the ped on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted tice. Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. (a). I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent)	Cathodic Protection Borehole Intent), you must supply the surface owners a stank batteries, pipelines, and electrical lines. The locations shown on the period on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted tice. Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. Solutions: Solution I acknowledge that, because I have not provided this information, the company of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA delays the surface owner. If the fee is not received with this form, the KSONA delays the surface owner. If the fee is not received with this form, the KSONA delays the surface owner.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) or CB-1 (Intent) or CB-1 (Intent) applies the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following: Certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, the KCC will be required to send this information to the surface owner(see KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and add that I am being charged a \$30.00 handling fee, payable to the surface of the second option, submit payment of the \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form	Cathodic Protection Borehole Intent), you must supply the surface owners a stank batteries, pipelines, and electrical lines. The locations shown on the period on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted tice. Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. Solutions: Solution I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA in CP-1 will be returned.