KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: November 1, 2016 Oil Lease: No. of Oil Wells_ KS Dept of Revenue Lease No.: 201283 Gas Lease: No. of Gas Wells 1 Lease Name: FEATHER Gas Gathering System: ___ _ ___ Sec. 31 Twp. 33 R. 34 FX W Saltwater Disposal Well - Permit No.: ___ feet from N / S Line Legal Description of Lease: T 33S R 34W Sec 31 NE 6TH PRINCIPAL Spot Location: feet from E / W Line Enhanced Recovery Project Permit No.: ___ County: Seward Entire Project: Yes No Production Zone(s): CHASE Number of Injection Wells_ Field Name: KANSAS HUGOTON Injection Zone(s):____ ** Side Two Must Be Completed. feet from N / S Line of Section Surface Pit Permit No.: _____ (API No. if Drill Pit, WO or Haul) W Line of Section feet from Drilling Haul-Off Workover Settling Burn Emergency Type of Pit: Received Contact Person: Nathan S. Bennett KANSAS CORPORATION COMMISSION Past Operator's License No. 33136 🗸 Phone: (832) 636 - 3283 Past Operator's Name & Address: Anadarko E&P Onshore LLC Date: 10/27/2016 CONSERVATION DIVISION P.O. Box 1330, Houston, Texas 77251 WICHITA, KS Signature: Title: Regulatory Manager Contact Person: Arlene Valliquette New Operator's License No. <u>32446</u> ✓ Phone: (972) 628 - 1558 New Operator's Name & Address: Merit Energy Company, LLC Oil / Gas Purchaser: Merit Energy Company, LLC 13727 Noel Rd., Suite 1200 Dallas, Texas 75240 Title: N. Division Regulatory Manager Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. ____ is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by permitted by No.:___ Permit No.:_______, Recommended action: ____ Authorized Signature Authorized Signature PRODUCTION_ DISTRICT___

Mail to: Past Operator_

Side Two

Must Be Filed For All Wells

ease Name	FEATHER		* Location:31,	,33S,34W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro	Section Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
-31	1517500196	2310 FNL	2345 FEL	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	,	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KANSAS COR	Received PORATION COMMISSION
		FSL/FNL	FEL/FWL	NO\	<i>+</i> 0 8 2016
	,	FSL/FNL	FEL/FWL	conse	RVATION DIVISION NICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	<u> </u>	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWI		
		FSL/FNL	FEL/FW	L	
		FSL/FNL	FEL/FWI	L	
		FSL/FNL	FEL/FWl		
		FSL/FNL	FEL/FW	L	
		FSL/FNL	FEL/FW	L	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32446	Well Location:Sec31Twp33 _S. R34 East X West		
Name: Merit Energy Company, LLC			
Address 1: 13727 Noel Rd., Suite 1200	County: SewardLease Name: FEATHER		
Address 2:	Lease Name: TEATHER		
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Arlene Valliquette	Received		
Phone: (972) 628 - 1558Fax: ()	KANSAS CORPORATION COMMISSION		
Email Address: Arlene.Valliquette@meritenergy.com	NOV 0 8 2016		
	CONSERVATION DIVISION		
Surface Owner Information:	WICHITA, KS		
Name: Anne R Van Auken	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 1: 5525 Peabody Ave	owner information can be found in the records of the register of deeds for the		
Address 2	County, and in the roal edition property		
City: Pennsauken State:NJ Zip: 08109- +			
If this form is being submitted with a Form C-1 (Intent) or CB-1 ((Cathodic Protection Borehole Intent), you must supply the surface owners and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested to be of the following: X	(Cathodic Protection Borehole Intent), you must supply the surface owners and dis, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Totice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. Total Cathodic Protection Borehole Intent), you must supply the surface of the Form C-1 plat (s) required by this fax, and email address.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested one of the following: X I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or we CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner KCC will be required to send this information to the surface, I acknowledge that I must provide the name and a that I am being charged a \$30.00 handling fee, payable to the surface owner of the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form T-1, or Form T-1, Form T-1, or Form T-1, or Form T-1, or Form T-1, Form T-1, or Form T-1, o	(Cathodic Protection Borehole Intent), you must supply the surface owners and dis, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Totice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. The form being filed is a Form C-1 or Form CB-1, the plat(s) required by this face owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 and CP-1 will be returned.		
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