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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Oil Lease: No. of Oil Wells Gas Lease: No. of Gas Wells	MOST be submitted	th the Kansas Surface Owner Notification Act, ed with this form.
Gas Lease No. of Gas Wells Gas Gardering System Saltwater Disposal Well - Permit No: Spet Location: Get from N / S Line Get from E / W Line of Section Get from Get from E / W Line of Section Get from Get from	Check Applicable Boxes:	Effective Date of Transfer: November 1, 2016
Gas Garbering System. Sativater Disposal Well - Permit No: Spot Location: Feet from Ref from Ref from N / S Line feet from E / W Line	Oil Lease: No. of Oil Wells	KS Dept of Revenue Lease No.: 215542 VKC
Salvvater Disposal Well - Permit No. Spot Location: feet from N / S Line		
Spot Location:		Lease Name: 1 - 33 D 38 F X W
Enhanced Recovery Project Permit No.: Entire Project: Yes No Number of Injection Wells Production Zone(s): CHASE Injection Zone(s): CHASE Injection Zone(s): CHASE Injection Zone(s): Chase Injection Zone(s): Chase Injection Zone(s): Chase Injection Zone(s): Chase Injection Zone(s): Chase Injection Zone(s): Chase Injection Zone(s): Chase Injection Zone(s): Chase Injection Zone(s): Chase Injection Zone(s): Chase Injection Zone(s): Chase Injection Zone(s): Chase Injection Zone(s): Chase Inj		Sec. 1 Twp. 55 R. 1 NW 6TH PRINCIPAL
County Sevens No Number of Injection Wells Production Zone(s): CHANE	feet from E / W Line	Legal Description of Lease: T 33S R 38W Sec 1 NW 6111 TKINCH 715
Entire Project Yes No Number of Injection Wells Production Zone(s) CHASE Injection Zone(s) Chase	Enhanced Recovery Project Permit No.:	Character
Production Zone(s):	Entire Project: Yes No	County.
Surface Pit Permit No:		
Surface Pit Permit No.:		Injection Zone(s):
Surface Pit Permit No.: (API No. If Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling KN Past Operator's License No. 33136 COntact Person: Nathan S. Bemett Received KNISAS CORPORATION COMMISSION Past Operator's Name & Address: Anadarko E&P Onshore LLC Prone: (832) 636 - 3283 NOV 1 8 2016 Pol. Box 1330, Houston, Texas 77251 Title: Regulatory Manager New Operator's License No. 32446 Contact Person: Arlene Valliquette New Operator's License No. 32446 Contact Person: Arlene Valliquette Phone: (972) 628 - 1558 Oil / Gas Purchaser: Merit Energy Company, LLC Date: 1/2 3/16 Date: 1/2 3/16 Date: 1/2 3/16 Signature: Authorized Signature In a seknowledgment of Transfer pertains to Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. Signature: Authorized Signature FEB U 7 2017 Unit FEB U 7 2017	** Side Two Must Be Completed.	
Surface Pit Permit No.: April No. if Drill Pit. WO or Haul) feet from E / W Line of Section	SOCIAL CONTRACTOR CONT	feet from N / S Line of Section
Past Operator's License No. 33136 Contact Person: Nathan S. Bennett Received Rankars Corporation Commission Phone: (832) 636 - 3283 NOV 1 8 2016	Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	Continu
Type of Pit: Emergency Burn Settling Haul-Off Workers. Past Operator's License No. 33136 / Contact Person: Nathan S. Bennett Received RANSAS CORPORATION COMMISSION Past Operator's Name & Address: Anadarko E&P Onshore LLC Phone: (832) 636 - 3283 NOV 0 8 2016 Date: 10/27/2016 Signature: 10/27/2017 Signature: 10/27/2016 Signature: 10/27/2017 Signature		- Drilling
Past Operator's License No. 33136 / Contact Person: Nathan S. Bennett Received RAISAS CORPORATION COMMISSION Past Operator's Name & Address: Anadarko E&P Onshore LLC	Type of Pit: Emergency Burn Settling	Haul-Off VVolkovor
Past Operator's License No. Service Scale (832) 636 - 3283 Phone: (832) 636 - 3283 NOV 18 2016 Date: 10/27/2016 Date: 10/27/2016 Date: 10/27/2016 Date: 10/27/2016 Date: 10/27/2016 Date: 10/27/2016 Signature: Signature: Michita. KS New Operator's License No. 32446 New Operator's Name & Address: Merit Energy Company, LLC 13727 Noel Rd., Suite 1200 Dallas, Texas 75240 Title: N. Division Regulatory Manager Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.		Contact Person: Nathan S. Bennett Received KANSAS CORPORATION COMMISSION
Past Operator's Name & Address. P.O. Box 1330, Houston, Texas 77251 Title: Regulatory Manager New Operator's License No. 32446 / New Operator's Name & Address: Merit Energy Company, LLC 13727 Noel Rd., Suite 1200 Dallas, Texas 75240 Title: N. Division Regulatory Manager Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #	Past Operator's License No. 35150 /	
P.O. Box 1330, Houston, Texas 77251 Title: Regulatory Manager New Operator's License No. 32446 / Contact Person: Arlene Valliquette New Operator's Name & Address: Merit Energy Company, LLC 13727 Noel Rd., Suite 1200 Dallas, Texas 75240 Title: N. Division Regulatory Manager Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.	Past Operator's Name & Address: Anadarko E&P Olishore EEC	1467
New Operator's License No. 32446 / Contact Person: Arlene Valliquette New Operator's Name & Address: Merit Energy Company, LLC 13727 Noel Rd., Suite 1200 Dallas, Texas 75240 Title: N. Division Regulatory Manager Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #	P.O. Box 1330, Houston, Texas 77251	MICHITAKS
New Operator's License No. 32446 / Contact Person: New Operator's Name & Address: Merit Energy Company, LLC Dallas, Texas 75240 Title: N. Division Regulatory Manager Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.	Regulatory Manager	Signature:
New Operator's Name & Address: Merit Energy Company, LLC 13727 Noel Rd., Suite 1200 Dallas, Texas 75240 Title: N. Division Regulatory Manager Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #	Title.	
New Operator's Name & Address: Merit Energy Company, LLC 13727 Noel Rd., Suite 1200 Dallas, Texas 75240 Title: N. Division Regulatory Manager Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #	32446	Contact Person: Arlene Valliquette
New Operator's Name & Address: Merit Energy Company, LLC 13727 Noel Rd., Suite 1200 Date: Ic/2 \$//6	New Operator's License No. 22110	
Date:	New Operator's Name & Address: Merit Energy Company, Ede	O'LLCar Burchaser: Merit Energy Company, LLC
Datle: N. Division Regulatory Manager Title: N. Division Regulatory Manager Signature: Date:	13727 Noel Rd., Suite 1200	
Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #	Constitution and Consti	Date: 1929/16
Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #		Signature:
noted, approved and duly recorded in the records of the Kansas Corporation Continuation. This detail is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action: Date: Authorized Signature The data containing the records of the Anna Continue to inject in the above injection well(s) or pit permit. is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:		
noted, approved and duly recorded in the records of the Kansas Corporation Continuation. This detail is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action: Date: Authorized Signature The data containing the records of the Anna Continue to inject in the above injection well(s) or pit permit. is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:	- to transfer of injection	n authorization, surface pit permit #has been
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action: Date: Authorized Signature Authorized Signature	Acknowledgment of Transfer: The above request for transfer of injection	on Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action: Date: Authorized Signature Authorized Signature	noted, approved and duly recorded in the records of the Kansas Corporation	the above injection well(s) or pit permit.
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action: Date:	Commission records only and does not convey any ownership interest in to	ie above injection (1944)
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action: Date:		is acknowledged as
Permit No.: Recommended action:		
Date:	the new operator and may continue to inject fluids as authorized b	
Date: Authorized Signature Authorized Signature FEB U / 2017 UIF EB U 7 2017	Recommended action:	permitted by No.:
Date: Authorized Signature FEB 0 7 2017	Permit No.:	
Date:Authorized Signature FEB 0 7 2017 UIF EB 0 7 2017		Date: Authorized Signature
EPR 2/6/17 PRODUCTION FED U ZUII UIO LED UI	Date: Authorized Signature	EEB 0.7.2017 EEB 0.7.2017
L TOTAL CONTROL CONTRO	EPR 2/6/17	PRODUCTION

Side Two

Must Be Filed For All Wells

DOR Lease No			* Location:1,3	3S,38W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro	ection Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
-I	1518920849 -00-01	1332 FNL	1331 FWL	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
2		FSL/FNL	FEL/FWL		
AND THE PROPERTY OF THE PROPER		FSL/FNL	FEL/FWL		
			FEL/FWL		Received NSAS CORPORATION COMMISSION
			FEL/FWL		NOA 0 8 5016
			FEL/FWL		MOION
			FEL/FWL		
		501 /FNII	FEL/FW	L	
		FSL/FNL	FEL/FW	/L	
		FSL/FNL	FEL/FW	/L	
		FSL/FN	LFEL/FW	VL	
***************************************		FSL/FN	LFEL/FW	/L	
		FSL/FN	ILFEL/FV	NL	
22224		FSL/FN	NLFEL/F\	WL	
		FSL/FN	NLFEL/F\	WL	
		FSL/FN	NLFEL/F\	NL	
		FSL/FI	NLFEL/F	WL	
1111100000017111111000011111110000111111		FSL/FI	NLFEL/F	WL	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

PERATOR: License # 32446	Well Location:
PERATOR: License #	
ddress 1: 13727 Noel Rd., Suite 1200	County: Stevens Lease Name: FIELDS A Well #: 1H
ddress 1: 13727 Noci Rd., Suite 1233	Lease Name: FIELDS AWell #:1H
ddress 2:	
ty: Darias State:	the lease below:
ontact Person: Article Valinquete	Received
hone: (972) 628 - 1558Fax: () mail Address: Arlene.Valliquette@meritenergy.com	WANGAS COPPORATION COMMISSION
mail Address: Affene, vaniquette@meriteriergy	NOV 0 8 2016
	CONSERVATION DIVISION
urface Owner Information:	WICHITA, KS When filing a Form T-1 involving multiple surface owners, attach an additional
lame: Cornelius & Judy Schmitt	
ddress 1: 1277 Road L	owner information can be found in the records of the county treasurer.
Address 2:	
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease road	(Cathodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of least rock are preliminary non-binding estimates. The locations may be entitled to the following: [X] Licentify that pursuant to the Kansas Surface Owner N	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface
the KCC with a plat showing the predicted locations of reasoned are preliminary non-binding estimates. The locations may be entirely select one of the following: X Certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or work CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this r, fax, and email address.
the KCC with a plat showing the predicted locations of least real are preliminary non-binding estimates. The locations may be entitied to select one of the following: Certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worker (P-1) that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this r, fax, and email address. Per(s). I acknowledge that, because I have not provided this information, the inface owner(s). To mitigate the additional cost of the KCC performing this paddress of the surface owner by filling out the top section of this form and
ine KCC with a plat showing the predicted locations of reaso reason preliminary non-binding estimates. The locations may be entirely select one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worked that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone numbers I have not provided this information to the surface owner KCC will be required to send this information to the surface it ask, I acknowledge that I must provide the name and that I am being charged a \$30.00 handling fee, payable	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this r, fax, and email address. Per(s). I acknowledge that, because I have not provided this information, the rface owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and to to the KCC, which is enclosed with this form.
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the KCC with a plat showing the predicted locations of reasonare preliminary non-binding estimates. The locations may be entimated one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worked to CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface owner task, I acknowledge that I must provide the name and that I am being charged a \$30.00 handling fee, payable	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this r, fax, and email address. Per(s). I acknowledge that, because I have not provided this information, the rface owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and to to the KCC, which is enclosed with this form. Pandling fee with this form. If the fee is not received with this form, the KSONA-1 form CP-1 will be returned.