Kansas Corporation Commission Oil & Gas Conservation Division

July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: November 1, 2016 Oil Lease: No. of Oil Wells____ Gas Lease: No. of Gas Wells 1 ** KS Dept of Revenue Lease No.: 201517 √ 0C Gas Gathering System: Lease Name: GOING Saltwater Disposal Well - Permit No.: - - Sec. 35 Two. 32 R. 41 EXW Spot Location: feet from N / S Line Legal Description of Lease: T 32S R 41W Sec 35 NE 6TH PRINCIPAL feet from E / W Line Enhanced Recovery Project Permit No.: Entire Project: Yes No County: Morton Number of Injection Wells___ Production Zone(s): CHASE Field Name: KANSAS HUGOTON Injection Zone(s):___ ** Side Two Must Be Completed. Surface Pit Permit No .: _ __feet from N / S Line of Section (API No. if Drill Pit. WO or Haul) feet from W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling Past Operator's License No. 33136 Contact Person: Nathan S. Bennett Past Operator's Name & Address: Anadarko E&P Onshore LLC Phone: (832) 636 - 3283 Date: 10/27/2016 P.O. Box 1330, Houston, Texas 77251 Title: Regulatory Manager Contact Person: Arlene Valliquette New Operator's License No. 32446 Phone: (972) 628 - 1558 New Operator's Name & Address: Merit Energy Company, LLC Oil / Gas Purchaser: Merit Energy Company, LLC 13727 Noel Rd., Suite 1200 Dallas, Texas 75240 Title: N. Division Regulatory Manager Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as _____is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.:_______ Recommended action: ____ permitted by No .:___ Date: Authorized Signature Authorized Signature

PRODUCTION

DISTRICT

Mail to: Past Operator_

Side Two

Must Be Filed For All Wells

* Lease Name:	GOING	* Location: 35,32S,41W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2-35		1336 FNL	1700 FEL	GAS	PR
		FSL/FNL	FEL/FWL		_ (
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
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		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
Approximately and selection of the selec		FSL/FNL	FEL/FWL	Receiv	red
		FSL/FNL	FEL/FWL	KANSAS CORPORATION NOV 0 8	1-20 16
		FSL/FNL	FEL/FWL	CONSERVATION	N DIVISION
		FSL/FNL	FEL/FWL	WICHITA	
		FSL/FNL	FEL/FWL		_

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)				
2244/					
OPERATOR: License # 32446	Well Location:				
Name: Merit Energy Company, LLC	Sec35Twp32S. R41 East 🗓 West				
Address 1: 13727 Noel Rd., Suite 1200	County: Morton				
Address 2:	Lease Name: GOING Well #: 2-35				
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
Contact Person: Arlene Valliquette					
Phone: (972) 628 - 1558Fax: ()					
Email Address: Arlene. Valliquette@meritenergy.com Received Received Surface Owner Information:	nel/M				
Received	WWIRE				
Surface Owner Information: Name: Dos Reatas Address 1: 1700 Lakeshore Dr KANSAS CORPORATION DIVISION on filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the control of the information can be found in the records of the register of deeds for the control of the information can be found in the records of the register of deeds for the control of the information can be found in the records of the register of deeds for the control of the information can be found in the records of the register of deeds for the control of the information can be found in the records of the register of deeds for the control of the information can be found in the records of the register of deeds for the control of the information can be found in the records of the register of deeds for the control of the information can be found in the records of the register of deeds for the control of the information can be found in the records of the register of deeds for the control of the information can be found in the records of the register of deeds for the control of the information can be found in the records of the register of deeds for the control of the information can be found in the records of the register of deeds for the control of the information can be found in the records of the register of the control of the c					
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City: AustinState:TXZip:78746+					
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or Select one of the following:	k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, and	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this nd email address.				
KCC will be required to send this information to the surface ov	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.				
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.				
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.				
Date: $\frac{10/28/16}{}$ Signature of Operator or Agent: ${}$	North Division Regulatory Manage				