110116_Gregory_C_1.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be submi	itted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016			
X Gas Lease: No. of Gas Wells_1 **	KS Dept of Revenue Lease No.: 208560			
Gas Gathering System:	Lease Name: GREGORY C			
Saltwater Disposal Well - Permit No.:				
Spot Location:feet from N / S Line	Legal Description of Lease: T 33S R 38W Sec 29 NE 6TH PRINCIPAL			
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Stevens Production Zone(s): COUNCIL GROVE			
Number of Injection Wells**				
Field Name: PANOMA	Injection Zone(s):			
** Side Two Must Be Completed.	mjeste.			
	feet from N / S Line of Section			
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)				
	The state of the s			
Type of Pit: Emergency Burn Settling	Received			
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett KANSAS CORPORATION COMMISSION			
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283 NOV 0 8 2016			
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016 CONSERVATION DIVISION WICHITA, KS			
Management of the second of th	Nations the			
Title: Regulatory Manager	Signature:			
22446	Contact Person: Arlene Valliquette			
New Operator's License No. 32446	Phone: (972) 628 - 1558			
New Operator's Name & Address: Merit Energy Company, LLC				
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC			
Dallas, Texas 75240	Date: 10/28/16			
Title: N. Division Regulatory Manager	Signature: Alline Valliquette			
	<u> </u>			
Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface pit permit #has been			
noted, approved and duly recorded in the records of the Kansas Corporation	on Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the	ne above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:				
Pelilit No Recommended datasis.				
Date	Date:			
Date: Authorized Signature	Authorized Signature			
DISTRICTEPR2/14/17	PRODUCTION FEB 1 5 2017 FIGE B 1 2 2 3 11			
Mail to: Past Operator New Opera	atorDistrict			

Must Be Filed For All Wells

Lease Name:	GREGORY C		* Location:29,33S,38W			
Well No. API No. (YR DRLD/PRE '67		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1	1518920605	FNL	1250 FEL	GAS	PR	
		FSL/FNL	FEL/FWL	• • •		
		FSL/FNL	FEL/FWL	5 1100 5		
,		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	7		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	4		
MANUSCRIPTOR OF THE PROPERTY O		FSL/FNL	FEL/FWL		Received KANSAS CORPORATION COMMISSIO	
		FSL/FNL	FEL/FWL		NOV 0 8 2016	
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS	
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL	1		
***************************************		FSL/FNL	FEL/FWL			
NATIONAL CONTRACTOR OF THE PARTY OF THE PART		FSL/FNL	FEL/FWL			
1811		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 32446	Well Location:		
Name: Merit Energy Company, LLC	Sec. 29 Twp. 33 S. R. 38 East 🗷 West County: Stevens Lease Name: GREGORY C Well #: 1		
Address 1: 13727 Noel Rd., Suite 1200			
Address 2:			
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Arlene Valliquette			
Phone: (972) 628 - 1558Fax: ()	Received		
Email Address: Arlene.Valliquette@meritenergy.com	KANSAS CORPORATION COMMISSION		
Email Address.	NOV 0 8 2016		
Surface Owner Information:	CONSERVATION DIVISION WICHITA, KS When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of decease for the		
Name: Timothy J. Coulter			
Address 1: P.O. Box 939			
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: <u>Hugoton</u> State:KS Zip:67951 +			
Select one of the following: X Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, the plat (S) required by this		
form; and 3) my operator name, address, phone number, fax, a	and email address.		
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this s of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
Date: 10/28/16 Signature of Operator or Agent: Allows	Title: North Division Regulatory Manag		