KANSAS CORPORATION COMMISSION
OIL & GAS CONSTRUCTION OIL & GAS CONSERVATION DIVISION

July 2014
Form must be Typed Form must be Signed All blanks must be Filled

Form T-1

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

| Form KSONA-1, Certification of Compliance of MUST be submit | tted with this form. |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------|
| Check Applicable Boxes: Oil Lease: No. of Oil Wells** | Effective Date of Transfer: November 1, 2016 |
| X Gas Lease: No. of Gas Wells 1 ** | KS Dept of Revenue Lease No.: 217209 |
| Gas Gathering System: | Lease Name: GUTTRIDGE A |
| Saltwater Disposal Well - Permit No.: | |
| Spot Location:feet from N / S Line feet from E / W Line | Legal Description of Lease: T 33S R 34W Sec 19 SE 6TH PRINCIPAL |
| Enhanced Recovery Project Permit No.: | |
| Entire Project: Yes No | County: Seward |
| Number of Injection Wells** | Production Zone(s): CHASE |
| Field Name: KANSAS HUGOTON | Injection Zone(s): |
| ** Side Two Must Be Completed. | .,, |
| Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling | feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling |
| Past Operator's License No. 33136 | Contact Person: Nathan S. Bennett Received KANSAS CORPORATION COMMISSION |
| Past Operator's Name & Address: Anadarko E&P Onshore LLC | Phone: (832) 636 - 3283 NOV 0 8 2016 |
| | Date: 10/27/2016 CONSERVATION DIVISION |
| P.O. Box 1330, Houston, Texas 77251 | WICHITA, KS |
| Title: Regulatory Manager | Signature: |
| 32446 | Contact Person: Arlene Valliquette |
| New Operator's License No. 32446 Marit Franço Company, LLC | Phone: (972) 628 - 1558 |
| New Operator's Name & Address: Merit Energy Company, LLC | Oil / Gas Purchaser: Merit Energy Company, LLC |
| 13727 Noel Rd., Suite 1200 | . / / / / / |
| Dallas, Texas 75240 | Date: 10/27/16 Signature: Arline Vallinette |
| Title: N. Division Regulatory Manager | Signature: |
| Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the | on Commission. This acknowledgment of transfer pertains to Kansas Corporation |
| is acknowledged as | |
| the new operator and may continue to inject fluids as authorized by | the new operator of the above named lease containing the surface pit |
| Permit No.: Recommended action: | |
| Date | Date: Authorized Signature |
| Date: Authorized Signature | 100 IM 23 2017 |
| DISTRICTEPR | PRODUCTION Dietrict |
| Mail to: Past OperatorNew Opera | 3101 |

Side Two

Must Be Filed For All Wells

| Lease Name: | GUTTRIDGE A | | * Location:19 | ,33S,34W | |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------|----------------------------------------|-------------------------------|-----------------------------------|-------------------------------------|
| Well No. | API No. (YR DRLD/PRE '67) | Footage from S (i.e. FSL = Feet fro | Section Line m South Line) | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandoned |
| 5H | 1517520470 -0001 V | 2017 FSL | 643 FEL | GAS | PR |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
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| | | FSL/FNL | FEL/FWL | KANSAS | Received CORPORATION COMMISSION |
| 4000117911799999 | | FSL/FNL | FEL/FWL | Marco | NOV 0 8 2016 |
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A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| OPERATOR: License # 32446 | Well Location: | | |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|--|
| Name: Merit Energy Company, LLC | | | |
| Address 1: 13727 Noel Rd., Suite 1200 | County: Seward | | |
| Address 2: | County: Seward Lease Name: GUTTRIDGE A Well #: 5H | | |
| Sity: Dallas State: TX Zip: 75240 + | If filing a Form T-1 for multiple wells on a lease, enter the legal description of | | |
| Contact Person: Arlene Valliquette | the lease below: | | |
| Phone: (972) 628 - 1558Fax: () | | | |
| Email Address: Arlene.Valliquette@meritenergy.com | Received KANSAS CORPORATION COMMISSION | | |
| Email Address. | | | |
| | NOV 0 8 2016 | | |
| Surface Owner Information: | CONSERVATION DIVISION When filing a Form T-1 involving multiple surface workers are additional with the surface workers. | | |
| Name: Debra Harris | shoot listing all of the information to the left for each surface owner. Surface | | |
| Address 1: 12048 Road B | owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. | | |
| Address 2: | | | |
| City: LiberalState:KSZip: _67901+ | | | |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (C | Cathodic Protection Borehole Intent), you must supply the surface owners and | | |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be entered Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form | Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the planed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. | | |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be entered Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(stack, I acknowledge that I must provide the name and adthat I am being charged a \$30.00 handling fee, payable to | Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the played on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this lidress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. | | |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be entered Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(stack, I acknowledge that I must provide the name and adthat I am being charged a \$30.00 handling fee, payable to | Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the planed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. (a) I acknowledge that, because I have not provided this information, the lace owner(s). To mitigate the additional cost of the KCC performing this lidress of the surface owner by filling out the top section of this form and on the KCC, which is enclosed with this form. | | |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (C) the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be entered Select one of the following: X certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form the context of the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and additat I am being charged a \$30.00 handling fee, payable to the surface of the second option, submit payment of the \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form | Cathodic Protection Borehole Intent), you must supply the surface owners and stank batteries, pipelines, and electrical lines. The locations shown on the placed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It is a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. (a) I acknowledge that, because I have not provided this information, the acce owner(s). To mitigate the additional cost of the KCC performing this ladress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-in CP-1 will be returned. | | |