July 2014

Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submi	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: NA VD
Gas Gathering System:	Lease Name: GUTTRIDGE E
Saltwater Disposal Well - Permit No.: <u>D</u> 20064	
Spot Location:feet from N / S Line	Sec. 1WP. 1 R ZONE CTH PRINCIPAL
feet from E / W Line	Legal Description of Lease: T 33S R 34W Sec 30 NE 6TH PRINCIPAL
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Seward
Number of Injection Wells**	Production Zone(s):
Field Name: SHUCK ** Side Two Must Be Completed.	Injection Zone(s): Clocietta
^^ Side I wo Must Be Completed.	
Surface Pit Permit No.:	feet from N / S Line of Section
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Fmergency Burn Settling	Haul-Off Workover Drilling
Type of Pit	Received KANSAS CORPORATION COMMISSION
Past Operator's License No. 33136 V	Contact Person: Nathan S. Bennett NOV 0 8 2016
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016 CONSERVATION DIVISION WICHITA, KS
Marie and the Programment and the Control of the Co	Signature:
Title: Regulatory Manager	Signature.
	Contact Person: Arlene Valliquette
New Operator's License No. 32446 √	
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC
Appear and a late of the part	Date: 10/27/16
Dallas, Texas 75240	Signature: allquette
Title: N. Division Regulatory Manager	
	has been
Acknowledgment of Transfer: The above request for transfer of injection	on Commission. This acknowledgment of transfer pertains to Kansas Corporation
noted, approved and duly recorded in the records of the Kansas Corporation	he chave injection well(s) or pit permit.
Commission records only and does not convey any ownership interest in the	ne above injection wanter or purpose
Merit Facca I (MOAN) LLC is acknowledged as	is acknowledged as
110111 10110 949	the surface nit
the new operator and may continue to inject fluids as authorized b	
Permit No.: D-20,064. Recommended action: MT T	permitted by No.:
Due 1-17-17 00	
Date: 1-23-17 Cherry & Deyl)	Date: Authorized Signature
Authorized Signature	110 1-23-17
DISTRICT	PRODUCTION 1-22-17
Mail to: Past OperatorNew Oper	alu

Side Two

Must Be Filed For All Wells

No.:				
GUTTRIDGE E		* Location:3	0,33S,34W	
API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from	om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
	3300F5L -	The state of the s		AI
1517520398 - 00-01	1940 FNL	033 TEE	5110	
	FSL/FNL	FEL/FWL		Received KANSAS CORPORATION COMMISSION
	FSL/FNL	FEL/FWL		NOV 0 8 2016
	FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
<u></u>	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FW	L	
	FSL/FNL	FEL/FWl		
	FSL/FNL	FEL/FWI	L	
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	FSL/FNL	FEL/FW	/L	
	FSL/FNL	FEL/FW	/L	
	API No. (YR DRLD/PRE '67) 1517520398 - OO - D\	API No. (YR DRLD/PRE '67) 1517520398 -	API No. (YR DRLDIPRE '67) API No. (YR DRLDIPRE '67) 1517520398 - 00 - D) 1517520398 - D) 1517520398 - D) 1517520398 - D) 15175	API No. (YR DRLD/PRE '67) 1517520398 - 10 - 10

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

32446	Well Location:
OPERATOR: License # 32446	24
Name: Merit Energy Company, LLC	
Address 1: 13727 Noel Rd., Suite 1200	The second secon
Address 2:	
City: Dallas State: TX Zip: 75240 + Contact Person: Arlene Valliquette	the lease below:
Contact Person: Affect Varieties	Received
Phone: (972) 628 - 1558Fax: () Email Address: Arlene.Valliquette@meritenergy.com	
Email Address: Artelic. Valinquete Giller terrer gyreen	NOV 0 8 2016
	CONSERVATION DIVISION
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additiona
Name: Thurman & Kristina Brown Address 1: 11830 Road B	sheet listing all of the information to the left for each surface owner. Surface
Address 1: 11830 Road B	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 2:	
City: Liberal State:KS Zip: 67901- +	
· · · · · · · · · · · · · · · · · · ·	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roc are preliminary non-binding estimates. The locations may be en Select one of the following:	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plantered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
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the KCC with a plat showing the predicted locations of lease rocare preliminary non-binding estimates. The locations may be ensembled to be select one of the following: Certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner	(Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plantered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address. er(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and
the KCC with a plat showing the predicted locations of lease rocare preliminary non-binding estimates. The locations may be ensembled to select one of the following: X I certify that, pursuant to the Kansas Surface Owner owner(s) of the land-upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface I have not provided that I must provide the name and that I am being charged a \$30.00 handling fee, payable of the second option, submit payment of the \$30.00 handling fee, payable of the second option.	(Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plantered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address. er(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and ent to the KCC, which is enclosed with this form.
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