### 110116\_HAAR\_A\_3H.pdf

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submitted.	ted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 231116
Gas Gathering System:	Lease Name: HAAR A
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line	Sec13 _Twp35 _R40E x W
feet from E / W Line	Legal Description of Lease: T 35S R 40W Sec 14 S2, NW 6TH
Enhanced Recovery Project Permit No.:	<u> </u>
Entire Project: Yes No	County: Morton
Number of Injection Wells**	Production Zone(s): CHASE
Field Name: HUGOTON GAS AREA	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:  (API No. if Drill Pit, WO or Haul)  Type of Pit: Emergency Burn Settling	feet from N / S Line of Section  feet from E / W Line of Section  Haul-Off Workover Drilling
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016
Title: Regulatory Manager	Signature:
Title	7/200
New Operator's License No. 32446	Contact Person: Arlene Valliquette Received KANSAS CORPORATION COM
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC
Dallas, Texas 75240	Date: 10/27/16 WICHITA, KS
Title: N. Division Regulatory Manager	Signature: Whene Vallizant
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR 2/3/17 PF	RODUCTIONFEB U 6 2017 FIEB U 6 2011
Mail to: Past OperatorNew Operator	District

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	e No.: 231116				
* Lease Name	HAAR A		* Location:1	3,35S,40W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3H	1512921849	FSL	1266 FWL	GAS	PR
-		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
ALTERNATION OF THE PROPERTY OF		FSL/FNL	FEL/FWL		
NOT THE RESIDENCE OF THE PROPERTY OF THE PROPE		FSL/FNL	FEL/FWL		
We did not be the control of the con		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
William College and Art Colleg		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
* 1			FEL/FWL		
			FEL/FWL		
			FEL/FWL	WANSAS C	Received ORPORATION COMMISSION
			FEL/FWL	N	OV 0 8 2016
And the second s	1		FEL/FWL		SERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		Augus a
		FSL/FNL	FEL/FWL		the control of the co

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32446	Well Location:		
Name: Merit Energy Company, LLC			
Address 1: 13727 Noel Rd., Suite 1200	County: Morton		
address 2:			
ity: Dallas State: TX Zip: 75240 +			
ontact Person: Arlene Valliquette	the lease below:		
hone: (972) 628 - 1558 Fax: ( )			
mail Address: Arlene.Valliquette@meritenergy.com	and and		
Reco	EINER COWWIRE		
urface Owner Information:	REIVED COMMISSION		
	U U SIGION		
ddress 1: P.O. Box 427	NDM°When filing a Form T-1 involving multiple surface owners, attach an additiona AKS sheet listing all of the information to the left for each surface owner. Surface		
ddress 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
ty: Elkhart			
e KCC with a plat showing the predicted locations of lease road	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat		
ne KCC with a plat showing the predicted locations of lease road re preliminary non-binding estimates. The locations may be ente	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
ne KCC with a plat showing the predicted locations of lease road re preliminary non-binding estimates. The locations may be ente	ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat		
ne KCC with a plat showing the predicted locations of lease road re preliminary non-binding estimates. The locations may be enterelect one of the following:    X     Certify that, pursuant to the Kansas Surface Owner Noowner(s) of the land upon which the subject well is or wi	ds, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  otice Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
re RCC with a plat showing the predicted locations of lease road re preliminary non-binding estimates. The locations may be enterelect one of the following:  X I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number,  I have not provided this information to the surface owner(see KCC will be required to send this information to the surface.	ds, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  otice Act (House Bill 2032), I have provided the following to the surface fill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filled is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  (s). I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and		
e KCC with a plat showing the predicted locations of lease road re preliminary non-binding estimates. The locations may be enterelect one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(stack, I acknowledge that I must provide the name and act that I am being charged a \$30.00 handling fee, payable to choosing the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option is submit payment of the \$30.00 handling the second option.	ds, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  otice Act (House Bill 2032), I have provided the following to the surface fill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  (s). I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form.		
re preliminary non-binding estimates. The locations of lease road re preliminary non-binding estimates. The locations may be enterelect one of the following:  X   Certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number,  I have not provided this information to the surface owner(see KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and act that I am being charged a \$30.00 handling fee, payable to choosing the second option, submit payment of the \$30.00 hand the associated Form C-1, Form CB-1, Form T-1, or Form the cereby certify that the statements made herein are true and corrected.	ds, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  otice Act (House Bill 2032), I have provided the following to the surface fill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  (s). I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this didress of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 in CP-1 will be returned.		