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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submitted	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016
X Gas Lease: No. of Gas Wells_1 **	KS Dept of Revenue Lease No.: 201768
Gas Gathering System:	Lease Name: HAINLINE
Saltwater Disposal Well - Permit No.:	Sec. 19 Twp. 28 R. 32 \square E \square W
Spot Location:feet from N / S Line	Legal Description of Lease: T 28S R 32W Sec 19 All 6TH PRINCIPAL
feet from E / W Line	Legal Description of Lease.
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Haskell
Number of Injection Wells**	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Dit Dermit No :	feet from N / S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Type of the Emorganey	Received
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett KANSAS CORPORATION COMMISSION
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283 NOV 0 8 2016
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016 CONSERVATION DIVISION WICHITA, KS
Title: Regulatory Manager	Signature:
	Aylana Valliquette
New Operator's License No. 32446	Contact Person: Arlene Valliquette
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC
Dallas, Texas 75240	Date: 10/27/16
Title: N. Division Regulatory Manager	Signature: allene Valliquette
Title.	\mathcal{C}
Acknowledgment of Transfer: The above request for transfer of injection a	uthorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation C	commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	
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is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date: Authorized Signature
1-20-17	ODUCTION 18317 UIC JAN 23 2017
DISTRICT EPR 7-20-17 PR Mail to: Past Operator New Operator	District.

Side Two

Must Be Filed For All Wells

	: HAINLINE		* Location:19	9,28S,32W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-19	1508100189	2640 FNL	2566 FWL	GAS	PR
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		_
			FEL/FWL		
			FEL/FWL		
			FEL/FWL		Received KANSAS CORPORATION COMMISSION
			FEL/FWL		NOV_0_8_2016
			FEL/FWL		CONSERVATION DIVISION WICHITA, KS
			FEL/FWL		
			FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
Marian Marian San Carlotte Company		FSL/FNL	FEL/FWL		
managaran ang		FSL/FNL	FEL/FWI		
		FSL/FNL	FEL/FW	L	
		FSL/FNL		L	
		FSL/FNL			
The second secon					
		FSL/FNL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
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Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 32446	Well Location:
Name: Merit Energy Company, LLC	Sec19Twp28SR32
Address 1: 13727 Noel Rd., Suite 1200	County: Haskell
Address 1: 13727 Noel Rd., Suite 1200 Address 2:	Lease Name: HAINLINE Well #: 1-19
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Arlene Valliquette	the lease below:
Phone: (972) 628 - 1558Fax: ()	KANSAS CORPORATION COMMISSION
Email Address: Arlene.Valliquette@meritenergy.com	NOV 0 8 2016
	CONSERVATION DIVISION
Surface Owner Information:	WICHITA, KS
Name: Cox Land & Dennis Hill, et al	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 1111 Rd 90	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
Sublette 21. 67877	
the state of the s	nodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered Select one of the following:	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered a Select one of the following: X Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form n being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
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