#### 110116\_Hall\_B\_1.pdf

Kansas Corporation Commission Oil & Gas Conservation Division Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submitte	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 208572
Gas Gathering System:	Lease Name: HALL B
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line	T 28S R 37W Sec 22 W2 6TH PRINCIPAL
feet from	Legal Description of Lease: T 28S R 37W Sec 22 W2 6TH PRINCIPAL
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Grant
Number of Injection Wells**	Production Zone(s): COUNCIL GROVE
Field Name: PANOMA	Injection Zone(s):
** Side Two Must Be Completed.	Injection, 2010(0)
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett
	Phone: (832) 636 - 3283
Past Operator's Name & Address: Anadarko E&P Onshore LLC	- 10/27/2016 Paggived
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016 Received  KANSAS CORPORATION COMMISSION
Title: Regulatory Manager	Signature: 1/10/ 0 8 2016
	THE PROPERTY OF THE PROPERTY O
New Operator's License No. 32446	
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC
Dallas, Texas 75240	Date: 10/27/16
Title: N. Division Regulatory Manager	Signature: allege dalliquette
Tide.	
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation (	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	
	in advantaged on
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
· Authorized Signature	1/12/17 JAN 23 2011
DISTRICT EPR 1-20-17 PR	Pi-12-1
T MAN DE L'AST COETATO	

#### Side Two

#### Must Be Filed For All Wells

Lease Name:	HALL B		* Location:22	,28S,37W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from	Section Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	1506720295	1267 FNL	1230 FWL	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KAN	Received ISAS CORPORATION COMMISSION
Name and address of the Control of t		FSL/FNL	FEL/FWL		NOV 0 8 2016
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		<u> </u>
Management of the Control of the Con		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	• •	
and the second s		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
No. of concession of the conce		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

32446	Well Location:
OPERATOR: License # 32446  Name: Merit Energy Company, LLC	
Address 1: 13727 Noel Rd., Suite 1200	
Address 1:	
City: Dallas State: TX Zip: 75240 +	
Contact Person: Arlene Valliquette	the lease below:
Phone: (972) 628 - 1558Fax: ()	
Email Address: Arlene. Valliquette@meritenergy.com	RACEIVAN
*	NOV 0 8 2016
Surface Owner Information:	CONSERVATION DIVISION
Name: Elia Pauda & Vincent Boomer	
Address 1: P.O. Box 71	<ul> <li>owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.</li> </ul>
Address 2:	County, and in the real estate property
City: Ulysses State: KS Zip: 67880 +	
City: Ulysses State:KS Zip: 67880 +  If this form is being submitted with a Form C-1 (Intent) or CB-1 (City: VCC) with a plot obaving the predicted locations of lease made	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
City: Ulysses State:KS Zip: 67880 +  If this form is being submitted with a Form C-1 (Intent) or CB-1 (City: KCC) with a plot observing the predicted locations of lease made	Cathodic Protection Borehole Intent), you must supply the surface owners and stank batteries, pipelines, and electrical lines. The locations shown on the plat
City: Ulysses State: KS Zip: 67880 +  If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cithe KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following:  X   certify that, pursuant to the Kansas Surface Owner Not support to the long upon which the subject well is or will be considered.	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Itice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
City: Ulysses State: KS Zip: 67880 +  If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cithe KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be entered select one of the following:  X   certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(state).	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Itice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  I acknowledge that, because I have not provided this information, the note owner(s). To mitigate the additional cost of the KCC performing this lidress of the surface owner by filling out the top section of this form and
City: Ulysses State: KS Zip: 67880 +  If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cithe KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following:  X I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(stack, I acknowledge that I must provide the name and adthat I am being charged a \$30.00 handling fee, payable to	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Itice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  Is. I acknowledge that, because I have not provided this information, the ace owner(s). To mitigate the additional cost of the KCC performing this ldress of the surface owner by filling out the top section of this form and of the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1