District

Kansas Corporation Commission 110116_Hamm_1_3.pdf

July 2014

Form must be Typed Form must be Signed All blanks must be Filled

OIL & GAS CONSERVATION DIVISION SCANNED REQUEST FOR CHANGE OF OPERATOR

TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, Check Applicable Boxes: MUST be submitted with this form. Oil Lease: No. of Oil Wells Effective Date of Transfer November 1, 2016 Gas Lease: No. of Gas Wells 1 KS Dept of Revenue Lease No.: 201884 KR Gas Gathering System: Lease Name: HAMM Saltwater Disposal Well - Permit No.: ____ Spot Location: _____feet from N/ S Line _____ Sec. 3 _ Twp: 33 R. 38 feet from E / W Line Legal Description of Lease: T 33S R 38W Sec 3 SW 6TH PRINCIPAL Enhanced Recovery Project Permit No.: Entire Project: Yes No County: Stevens Number of Injection Wells_ Production Zone(s): CHA\$E Field Name: KANSAS HUGOTON Injection Zone(s):___ ** Side Two Must Be Completed. Surface Pit Permit No.: ___ feet from N / S Line of Section (API No. if Drill Pit. WO or Haul) E / W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling Past Operator's License No. 33136 Contact Person: Nathan S. Bennett Received
KANSAS CORPORATION COMMISSION Past Operator's Name & Address: Anadarko E&P Onshore LLC Phone: (832) 636 - 3283 NOV 0 8 2016 P.O. Box 1330, Houston, Texas 77251 Date: 10/27/2016 CONSERVATION DIVISION Title: Regulatory Manager Signature: 777/00 New Operator's License No. 32446 Contact Person: Arlene Valliquette New Operator's Name & Address: Merit Energy Company, LLC Phone: (972) 628 - 1558 13727 Noel Rd., Suite 1200 Oil / Gas Purchaser: Merit Energy Company, LLC Dallas, Texas 75240 Title: N. Division Regulatory Manager Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. _is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: Recommended action: permitted by No.: Authorized Signature Authorized Signature DISTRICT PRODUCTION udFFR 07 Mail to: Past Operator_

Must Be Filed For All Wells

KDOR Lease	No.: 201884					
* Lease Name:	НАММ			* Location:3	,33S,38W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1-3	1518900443 🗸	1359	FSL	1265 FWL	GAS	PR
	-		FSL/FNL	FEL/FWL		
The Assessment	The second secon		FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			_FSL/FNL	FEL/FWL	-	
- A			_FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
		·	_FSL/FNL	FEL/FWL	-	
			_FSL/FNL	FEL/FWL	KANSAS	Received CORPORATION COMMISSION
		<u> </u>	_FSL/FNL	FEL/FWL		NOV 0 8 2016
			_FSL/FNL	FEL/FWL	COI	NSERVATION DIVISION WICHITA, KS
			_FSL/FNL	FEL/FWL		_
			_FSL/FNL	FEL/FWL		
			_FSL/FNL	FEL/FWL		_
			_FSL/FNL	FEL/FWL		·
			_FSL/FNL	FEL/FWL		
			_FSL/FNL	FEL/FWL		
			_FSL/FNL	FEL/FWL		
···			_FSL/FNL	FEL/FWL		_
	V BOOK		_FSL/FNL	FEL/FWL		- Paris Vision A.A.
			_FSL/FNL	FEL/FWL		
			_FSL/FNL	FEL/FWL		
Villa Villa Beahles			_FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent)	▼ T-1 (Transfer)	
OPERATOR: License # 32446 Name: Merit Energy Company, LLC Address 1: 13727 Noel Rd., Suite 1200	County: Stevens	3 Twp. 33 S. R. 38 ☐ East 🗷 West	
Address 2: City: Dallas State: TX Zip: 75240 + Contact Person: Arlene Valliquette	i	Well #: 1-3 Niple wells on a lease, enter the legal description of Received KANSAS CORPORATION COMMISSION NOV 0 8 2016	
Phone: (972) 628 - 1558Fax: () Email Address. Arlene. Valliquette@meritencrgy.com			
Surface Owner Information: Name: Janine Beltz & Carolyn Sneed Address 1: P.O. Box 537 Address 2: City: Hugoton State:KS Zip: 67951- +	sheet listing all of the infol owner information can be i	CONSERVATION DIVISION WICHITA, KS plving multiple surface owners, attach an additional mation to the left for each surface owner. Surface ound in the records of the register of deeds for the te property tax records of the county treasurer.	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catho the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	k batteries, pipelines, and ele	ectrical lines. The locations shown on the plat	
I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form I form; and 3) my operator name, address, phone number, fax, an	ocated: 1) a copy of the For being filed is a Form C-1 or (m C-1, Form CB-1, Form T-1, or Form	
I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface ow task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the K	mer(s). To mitigate the addition of the surface owner by filling	tional cost of the KCC performing this ng out the top section of this form and	
If choosing the second option, submit payment of the \$30.00 handling to form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee will be returned.	is not received with this form, the KSONA-1	
hereby certify that the statements made herein are true and correct to be part of Date: 10/28/16 Signature of Operator or Agent: Allers	the best of my knowledge ar	d belief. Title vorth Division Regulatory Manager	