KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submit	ted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 201853
Gas Gathering System:	Lease Name: HAYWARD
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line	Sec. 25 Twp. 33 R. 40 EXW
feet from	Legal Description of Lease: T 33S R 40W Sec 25 SW 6TH PRINCIPAL
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Morton
Number of Injection Wells**	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section,
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33136 /	Contact Person: Nathan S. Bennett
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016
Title: Regulatory Manager	Signature: KANSAS CRECEIVED
	OORPORATION COMMISSION
New Operator's License No. 32446	Contact Person: Arlene Valliquette NUV 0 8 2016
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558 CONSERVATION DIVISION WICHITA. KS
	Oil / Gas Purchaser: Merit Energy Company, LLC
13727 Noel Rd., Suite 1200	
Dallas, Texas 75240	Date: 10/37/16 Signature: Arlene Vallaguette
Title: N. Division Regulatory Manager	Signature: Well vaccing time
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICTEPRPR	RODUCTION JAN 3 0 2017 UIC JAN 3 0 2017
Mail to: Past OperatorNew Operator	

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 201853

* Lease Name:	HAYWARD	-		* Lo	ocation: 25	,33S,40W		
Well No.	API No. (YR DRLD/PRE '67)	Foota (i.e. FSL	age from S = Feet fro	Section Li	ne Line)	Type of Well (Oil/Gas/INJ/WS		Status (/Abandoned)
1-25	1512900303 🗸	1247 FS	SL	1687	_FWL	GAS	PR	
		F	SL/FNL	-	FEL/FWL			
-		F	SL/FNL		_FEL/FWL			
		F	SL/FNL		_FEL/FWL			
		F	SL/FNL		_FEL/FWL			
		F\$	SL/FNL		_FEL/FWL			
	-	F	SL/FNL		_FEL/FWL			
		F	SL/FNL		_FEL/FWL			
		F\$	SL/FNL		_FEL/FWL			
		F	SL/FNL		_FEL/FWL			
		F	SL/FNL		_FEL/FWL			
		F8	SL/FNL		_FEL/FWL			
		FS	SL/FNL		_FEL/FWL			
		F8	SL/FNL		_FEL/FWL			
		FS	SL/FNL	•	_ FEL/FWL			
		F8	SL/FNL		_FEL/FWL			
		F\$	SL/FNL		_FEL/FWL			
		FS	SL/FNL		_FEL/FWL			
		F	SL/FNL		_FEL/FWL		Received KANSAS CORPORATION CON	MISSION
		F:	SL/FNL		FEL/FWL		NOV 0 8 201	
		F	SL/FNL		_FEL/FWL		CONSERVATION DIVISI WICHITA, KS	
		FS	SL/FNL		_FEL/FWL			
		FS	SL/FNL		_FEL/FWL		- Marian and American and Ameri	
		F\$	SL/FNL		_FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32446	Well Location:			
Name: Merit Energy Company, LLC	Sec25Twp33S. R40			
Address 1: 13727 Noel Rd., Suite 1200	County: Morton			
Address 2:	Lease Name: HAYWARD Well #: 1-25			
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description or			
Contact Person: Arlene Valliquette	the lease below:			
Phone: (972) 628 - 1558Fax: ()				
Email Address: Arlene.Valliquette@meritenergy.com				
Received KANSAS CORPORATION COMMISSIO	N			
Surface Owner Information: Name: Hayward Farms NOV 0 8 2016	When filing a Form T-1 involving multiple surface owners, attach an additiona			
Address 1: 32902 River Road CONSERVATION DIVISION WICHITA. KS	sheet listing all of the information to the left for each surface owner. Surface			
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
City: Parks State:NE Zip: 69041 +				
	lic Protection Borehole Intent), you must supply the surface owners and			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on t	batteries, pipelines, and electrical lines. The locations shown on the plat			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on the Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice According to the land upon which the subject well is or will be locations.	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. et (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this			
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