## 110116\_Heath\_A\_1H.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Oil Lease. No. of Cit vons	ffective Date of Transfer: November 1, 2016
Ull Lease. No. of Cit viole	Medive Bate of Hames
	217273 V/C
	S Dept of Revenue Lease No.: 217273 VKR
	ease Name: HEATH A
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line L	Legal Description of Lease: T 33S R 35W Sec 36 N2 6TH PRINCIPAL
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Stevens
Number of Injection Wells**	Production Zone(s): CHASE
	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)  Type of Pit: Emergency Burn Settling Ha	feet from N / S Line of Section  feet from E / W Line of Section  aul-Off Workover Drilling
Type of the Line govern	Contact Person: Nathan S. Bennett Received  KANSAS CORPORATION COMMISSION
Past Operator's License No.	10 ato.
Past Operator's Name & Address.	Phone: (832) 636 - 3283
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016 CONSERVATION DIVISION
	Signature: WICHITA, KS
32446	Contact Person: Arlene Valliquette
New Operator's License No. 32446	Phone: (972) 628 - 1558
New Operator's Name & Address: Merit Energy Company, LLC	Oil / Gas Purchaser: Merit Energy Company, LLC
13727 Noel Rd., Suite 1200	12/1/1/
Dallas, Texas 75240	Date: 10/3-8/16 Signature: Alline Vallignatte
Title: N. Division Regulatory Manager	Signature: Ullivia Vallynia
Acknowledgment of Transfer: The above request for transfer of injection autonoted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the above request for transfer of injection autonoted.	ommission. This acknowledgment of transfer portains
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
	permitted by No.:
Permit No.: Recommended action:	
	Date:
Date: Authorized Signature,	Authorized Signature  Authorized Signature
2/1/17	ODUCTIONFEB 0 7 2017uic_ED 0 1 2011
DISTRICTEPR2/6//7PRO	District

#### Side Two

### Must Be Filed For All Wells

KDOR Lease No.: 217273  Lease Name: HEATH A		* Location:* 36,33S,35W			
Well No. API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1H 1518921415	1233 FNL	1267	_FWL	GAS	PR
	FSL/FNL	-	FEL/FWL		
	FSL/FNL		FEL/FWL		
	FSL/FNL		FEL/FWL		
	FSL/FNL		FEL/FWL		
	FSL/FNL		FEL/FWL		
	FSL/FNL		FEL/FWL		
	FSL/FNL		FEL/FWL		
	FSL/FNL		FEL/FWL		
	FSL/FNL		FEL/FWL		
	FSL/FNL		FEL/FWL		KANSAS CORPORATION
	FSL/FNL		FEL/FWL		1101
	FSL/FNL		FEL/FWL		CONSERVATION DIVISION WICHITA, KS
	FSL/FNL		FEL/FWL		
	FSL/FNL		FEL/FWI	L	
	FSL/FNL		FEL/FWL		
	FSL/FNL		FEL/FW	L	
	FSL/FNL		FEL/FWI	L	
	FSL/FNI	L	FEL/FW	/L	
		L	FEL/FW	VL	
	FSL/FN	L	FEL/FW	Л	
	FSL/FNI	L	FEL/FW	/L	
	FSL/FN	L	FEL/FW	VL	
	FSL/FN	L	FEL/FV	VL	

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

PERATOR: License #	Well Location:		
ame: Merit Energy Company, LLC			
ddross 1: 13727 Noel Rd., Suite 1200	County: Stevens		
11 2.	Lease Name		
ity: DallasState:TXZip:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
ontact Person: Arlene Valliquette  hone: (972) 628 - 1558Fax: ()	Received KANSAS CORPORATION COMMISS		
mail Address: Arlene. Valliquette@meritenergy.com	NOV 0 8 2016		
	CONSERVATION DIVISION WICHITA, KS		
Surface Owner Information:  Name: Jimmy & Anita Zielke Living TR TTEES	This working multiple surface owners, attach an additional		
	sheet listing all of the information to the left for each suitate of the sheet listing all of the information to the records of the register of deeds for the		
ddress 1: 2334 Road 8			
Address 2:	[12] : [14] [14] [15] [15] [15] [15] [15] [15] [15] [15		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road	Cathodic Protection Borehole Intent), you must supply the surface owners and standard protection by the surface owners and standard protections and electrical lines. The locations shown on the place of the submitted of a separate plat may be submitted.		
the KCC with a plat showing the predicted locations of lease rotal are preliminary non-binding estimates. The locations may be ente	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
the KCC with a plat showing the predicted locations of rease rotal are preliminary non-binding estimates. The locations may be enter Select one of the following:    I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number,			
the KCC with a plat showing the predicted locations of rease rotal are preliminary non-binding estimates. The locations may be enter Select one of the following:    Certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number,    I have not provided this information to the surface owner KCC will be required to send this information to the surface, I acknowledge that I must provide the name and a that I am being charged a \$30.00 handling fee, payable to	otice Act (House Bill 2032), I have provided the following to the surface lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  (s). I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this ddress of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form.		
the KCC with a plat showing the predicted locations of rease rotal are preliminary non-binding estimates. The locations may be enter Select one of the following:  X I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number,  I have not provided this information to the surface owner KCC will be required to send this information to the surface, I acknowledge that I must provide the name and a that I am being charged a \$30.00 handling fee, payable to	otice Act (House Bill 2032), I have provided the following to the surface lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filled is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  (s). I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this ddress of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form.  Inding fee with this form. If the fee is not received with this form, the KSONA-		