### Kansas Corporation Commission Oil & Gas Conservation Division

July 2014 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: November 1, 2016 Oil Lease: No. of Oil Wells VKR KS Dept of Revenue Lease No.: 201859 Gas Lease: No. of Gas Wells 1 Gas Gathering System: \_ Lease Name: HERSHEY Saltwater Disposal Well - Permit No.: \_\_\_\_ Sec.  $^3$  Twp.  $^{35}$  R.  $^{40}$   $\square$  E  $\square$  W feet from N / S Line Legal Description of Lease: T 35S R 40W Sec 3 NW 6TH PRINCIPAL Spot Location: feet from E / W Line Enhanced Recovery Project Permit No.: \_ County: Morton Entire Project: Yes No Production Zone(s): CHASE Number of Injection Wells\_ Field Name: KANSAS HUGOTON Injection Zone(s):\_\_\_ \*\* Side Two Must Be Completed. S Line of Section N/ feet from Surface Pit Permit No .: \_ (API No. if Drill Pit, WO or Haul) W Line of Section feet from Haul-Off Workover Settling Emergency Burn Type of Pit: Contact Person: Nathan S. Bennett Past Operator's License No. 33136 / Past Operator's Name & Address: Anadarko E&P Onshore LLC Phone: (832) 636 - 3283 Date: 10/27/2016 P.O. Box 1330, Houston, Texas 77251 Title: Regulatory Manager Signature: Z Received KANSAS CORPORATION COMMISSION Contact Person: Arlene Valliquette New Operator's License No. 32446 Phone: (972) 628 - 1558 New Operator's Name & Address: Merit Energy Company, LLC Oil / Gas Purchaser: Merit Energy Company, LLC CONSERVATION DIVISION 13727 Noel Rd., Suite 1200 Dallas, Texas 75240 Title: N. Division Regulatory Manager Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by permitted by No.:\_\_\_\_\_ Permit No.:\_\_\_\_\_\_. Recommended action: \_\_\_\_

Authorized Signature

DISTRICT

Mail to: Past Operator\_

#### Must Be Filed For All Wells

Lease Name: HERSHEY		* Location: 3,35S,40W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-3	1512900451	2501 FNL	2518 FWL	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
4	_	FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
Acquirements and an artist and acquire and acquirements		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
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and the second s		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWI		_
allower with the control that the control of the co		FSL/FNL	FEL/FWL	-	Received
		FSL/FNL	FEL/FW	L	KANSAS CORPORATION COMMISSIO
		FSL/FNL	FEL/FW	L	NOV 0 8 2016  CONSERVATION DIVISION
		FSL/FNL	FEL/FW	L	WICHITA, KS
- Marine		FSL/FNL	FEL/FW	L .	_
		FSL/FNL	FEL/FW	L	_
WATER TO THE REAL PROPERTY OF		FSL/FNL	FEL/FW	L	

A separate sheet may be attached if necessary

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Form KSONA-1
July 2014
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# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Car	thodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
	Well Location:		
OPERATOR: License # 32446  Name: Merit Energy Company, LLC	Sec. 3 Twp. 35 S. R. 40 East 🗷 West		
Address 1: 13727 Noel Rd., Suite 1200	County: Morton		
	Lease Name: HERSHEY Well #: 1-3		
Address 2:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Arlene Valliquette			
Phone: (972) 628 - 1558Fax: ()			
Email Address: Arlene.Valliquette@meritenergy.com			
Received  KANSAS CORPORATION COMMISSION  KANSAS CORPORATION COMMISSION	N		
Bar H Farms LLC	When filing a Form T.1 involving multiple surface owners, attach an additional		
Address 1: 1404 S Main St.  Address 2: City: Hugoton State:KS Zip: 67951 +			
Address 2:			
City Hugoton State: KS 7in 67951 +			
the KCC with a plat showing the predicted locations of lease roads, tank is are preliminary non-binding estimates. The locations may be entered on the	batteries, pipelines, and electrical lines. The locations shown on the plather he Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
X I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be loce CP-1 that I am filling in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and	cated: 1) a copy of the Form C-1, Form CB-1, Form I-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface own	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling fe form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	e with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct to the	he best of my knowledge and belief.		
Date: 10/28/16 Signature of Operator or Agent: Allene	Vallequette		