110116_Hinshaw_1H.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance wi MUST be submitte	th the Kansas Surface Owner Notification Act, ed with this form.
Check Applicable Boxes: Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 215789
Gas Gathering System:	Lease Name: HINSHAW
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line	
feet from E / W Line	Legal Description of Lease: T 33S R 39W Sec 32 W2,SW 6TH
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Morton
Number of Injection Wells**	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	Injection Zone(s)
And the state of t	
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
(API No. II DIIII PII, WO OI Hadiy	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016
	Signature:
Title: Regulatory Manager	Olgitatoro.
New Operator's License No. 32446	Contact Person: Arlene Valliquette Received KANSAS CORPORATION COMMISS
New Operator's License No	Phone: (972) 628 - 1558 NOV 0 8 2016
New Operator's Name & Address: Merit Energy Company, LLC	Merit Energy Company, LLC
13727 Noel Rd., Suite 1200	CONSERVATION DIVISION WICHITA, KS
Dallas, Texas 75240	Date: 10/27/16 WICHITA, KS
Title: N. Division Regulatory Manager	Signature: William Vallaguette
	has been
Acknowledgment of Transfer: The above request for transfer of injection	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
noted, approved and duly recorded in the records of the Kansas Corporation	a shove injection well(s) or pit permit.
Commission records only and does not convey any ownership interest in the	, above injection weakly or purpose
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
	permitted by No.:
Permit No.: Recommended action:	
	Date:
Date: Authorized Signature	Authorized Signature
DISTRICTEPR_ 1/20/17	PRODUCTION 1 23 17 uic JAN 23 ZUTT
Mail to: Past OperatorNew Operat	torDistrict

Must Be Filed For All Wells

				33S 39W	
* Lease Name	HINSHAW		* Location:32.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1H	1512920921	FSL	1261 FWL	GAS	PR
		FSL/FNL	FEL/FWL	_	
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
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		FSL/FNL	FEL/FWL		Received Received
***************************************		FSL/FNL	FEL/FWL		KANSAS CORPORATION COMMISSIC
		FSL/FNI	LFEL/FW	L	CONSERVATION DIVISION
	•	FSL/FN	LFEL/FW	/L	WICHITA, KS
Commence of the Commence of th		FSL/FN	LFEL/FW	/L	
		FSL/FNI	LFEL/FW	L	
Marie communication of the second and add of the second		FSL/FN		/L	
**************************************		FSL/FN	LFEL/FW	/L	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

	Mall Location
PERATOR: License # 32446	
ame: Merit Energy Company, LLC	County: Morton
ddress 1: 13727 Noel Rd., Suite 1200	Lease Name: HINSHAW Well #: 1H
ddress 2:	
Sity: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person: Arlene Valliquette	
Phone: (972) 628 - 1558Fax: ()	
Email Address: Arlene. Valliquette@meritenergy.com Surface Owner Information: Parkey Parister Parkey Parister	d wission
Receive	MCOWILL.
Surface Owner Information:	8 5010
Surface Owner Information: Name: Barbara Banister Name: Barbara Banister	DNISWhen filing a Form T-1 involving multiple surface owners, attach an additional
Address 1, 1601 S Madison	8 2016 Note: The property of the county, and in the real estate property tax records of the county treasurer.
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Hugoton State: KS Zip: 67951 +	Cathodic Protection Borehole Intent), you must supply the surface owners and
State: KSZip:67951+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (Country the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following:	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the played on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The locations shown on the plat, and on the Form C-1 plat, or a separate plat may be submitted. The located House Bill 2032, I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent)	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the played on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Itice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.
State: KSZip:67951+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (On the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be entered Select one of the following:	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the played on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Itice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. I acknowledge that, because I have not provided this information, the ace owner(s). To mitigate the additional cost of the KCC performing this ladress of the surface owner by filling out the top section of this form and
State:KSZip:67951+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be entered to select one of the following: Certify that, pursuant to the Kansas Surface Owner Note owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, if I have not provided this information to the surface owner(stack, I acknowledge that I must provide the name and address, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to	Cathodic Protection Borehole Intent), you must supply the surface owners and so, tank batteries, pipelines, and electrical lines. The locations shown on the played on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. I acknowledge that, because I have not provided this information, the acce owner(s). To mitigate the additional cost of the KCC performing this lidress of the surface owner by filling out the top section of this form and on the KCC, which is enclosed with this form.