KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submit	ted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 201867
Gas Gathering System:	Lease Name: HITCH
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line	Sec. 8 Twp. 33 R. 34 EXW
feet from E / W Line	Legal Description of Lease: T 33S R 34W Sec 8 N2 6TH PRINCIPAL
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Seward
Number of Injection Wells**	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	injection Zone(s)
Surface Pit Permit No.:	feet from N / S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
	KANSAS CORPORATION COMMISSION
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016 CONSERVATION DIVISION WICHITA, KS
Title: Regulatory Manager	Signature: 7/4/5/
	Signature.
New Operator's License No. 32446	Contact Person: Arlene Valliquette
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC
Dallas, Texas 75240	Date: 10/87/16
Title: N. Division Regulatory Manager	the state of the s
Title: Warning Regardery Manager	Signature: Well Valle wille
Acknowledgment of Transfer: The above request for transfer of injection a	uthorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation C	commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the al	bove injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Data	Date:
Date: Authorized Signature	Date:
DISTRICT EPR 1/20/17 PRO	DDUCTION1 1 1 3 1 7 UIC JAN 2 3 20 17
Mail to: Past OperatorNew Operator	District

Side Two

Must Be Filed For All Wells

Lease Name	No.: 201867 HITCH		* Location:	8,33S,34W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from	Section Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
2-8	1517530008	1255 FNL	1265 FEL	GAS	PR
		FSL/FNL	FEL/FV	VL	
		FSL/FNL	FEL/FW	VL	
		FSL/FNL	FEL/FW	VL	
		FSL/FNL	FEL/FW	VL	
			FEL/FW	/L	
		FSL/FNL	FEL/FW	VL	
		FSL/FNL	FEL/FV	VL	Received KANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FW	VL	NOV 0 8 2016
			FEL/FV	VL	CONSERVATION DIVISION WICHITA, KS
3 3 d		FSL/FNL	FEL/FV	VL	
			FEL/FV	VL	
		FSL/FNL	FEL/FV	VL	
			FEL/FV	VL	
			FEL/FV	WL	
		FSL/FNL	FEL/FV		
		FSL/FNL	FEL/FV	NL	
		FSL/FNL	FEL/FV	VL	
		FSL/FNL	FEL/F\	WL	
		FSL/FNL	FEL/F	WL	
Abbanya makan akhan akha		FSL/FNL		WL	
Manufacture Extra Control of the Con		FSL/FNL		WL	
		FSL/FNL			
1990 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		FSL/FNL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

32446	Well Looston:
OPERATOR: License # 32446	Well Location:Sec8Twp33 _S. R34 East 🗷 West
Name: Merit Energy Company, LLC	
Address 1: 13727 Noel Rd., Suite 1200	2.0
Address 2:	
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person: Arlene Valliquette	Received
Phone: (972) 628 - 1558Fax: ()	
Email Address: Arlene.Valliquette@meritenergy.com	NOV 0 8 2016
	CONSERVATION DIVISION
Surface Owner Information:	WICHITA, KS
Name: Hitch Land & Cattle Co	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1: Box 76	owner information can be found in the records of the register of deeds for the
Address 2:	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested one of the following:	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Stice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) or CB-1 (Intent) are preliminary non-binding estimates. The locations may be entended are preliminary non-binding estimates. The locations may be entended are preliminary non-binding estimates. The locations may be entended are preliminary non-binding estimates. The locations may be entended are preliminary non-binding estimates. The locations may be entended as locations of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(see the continuous continuou	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Ditice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. S). I acknowledge that, because I have not provided this information, the acce owner(s). To mitigate the additional cost of the KCC performing this ddress of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form. Indiing fee with this form. If the fee is not received with this form, the KSONA-1
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