### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2014 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Form KSONA-1, Certification of Compliance MUST be subm	itted with this form.
Check Applicable Boxes:  Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 217153
Gas Gathering System:	
Gas Gathering System.  Saltwater Disposal Well - Permit No.:	Lease Name: HITCH H
Spot Location:feet from N / S Line	
feet from E / W Line	Legal Description of Lease: T 33S R 34W Sec 8 S2 6TH PRINCIPAL
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Seward
Number of Injection Wells**	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section  feet from E / W Line of Section  Haul-Off Workover Drilling Received  KANSAS CORPORATION COMMISSION
Type of Pit	
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett NOV 0 8 2016
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016
	Signature:
Title: Regulatory Manager	Signature:
22446	Contact Person: Arlene Valliquette
New Operator's License No. 32446	Phone: (972) 628 - 1558
New Operator's Name & Address: Merit Energy Company, LLC	Marit Energy Company LLC
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC
Dallas, Texas 75240	Date: 10/27/16
Title: N. Division Regulatory Manager	Signature: allere Vallquette
Title: 14. 24. 25. 25. 25. 25. 25. 25. 25. 25. 25. 25	
Acknowledgment of Transfer: The above request for transfer of injecti	ion authorization, surface pit permit #has been
Acknowledgment of Transfer. The above request to date of the Kansas Corporati	ion Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in t	the above injection well(s) or pit permit.
Commission records only and does not convey any ownership interests.	
is acknowledged a	
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pi
Permit No.: Recommended action:	permitted by No.:
Data	Date: Authorized Signature
Date: Authorized Signature	1
DISTRICTEPR//20/17	_PRODUCTION
Mail to: Past OperatorNew Ope	eratorDistrict

#### Side Two

#### Must Be Filed For All Wells

			0	33S,34W	
* Lease Name:	HITCH H		* Location:8,	JJ U,J T 11	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro	Section Line m South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1H	1517520423 -06-01	712 FSL	1982 FEL	GAS	PR
	·	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		NOV 0 8 2016
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
	3	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWI		
		FSL/FNL	FEL/FW	L	
		FSL/FNL	FEL/FW	L	_
		FSL/FNL	FEL/FW	L	
		FSL/FNL	FEL/FW	L	
		FSL/FNL	FEL/FW	/L	
		FSL/FNL	FEL/FV	VL	
		FSL/FNL	FEL/FV	VL	
		FSL/FNL	FEL/FW	/L	
		FSL/FNL		VL	
MATERIAL STATE OF STA		FSL/FNI	FEL/FV	VL	

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32446	Well Location:	
Name: Merit Energy Company, LLC	Sec8T	wp. 33 S. R. 34 East X West
Address 1: 13727 Noel Rd., Suite 1200	County: Seward	
Address 2	Lease Name: HITCH H	Well #:1H
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple well	ls on a lease, enter the legal description of
Contact Person: Arlene Valliquette	the lease below:	
Phone: (972) 628 - 1558Fax: ()		Received KANSAS CORPORATION COMMISSION
Email Address: Arlene.Valliquette@meritenergy.com		NOV 0 8 2016
Surface Owner Information:		CONSERVATION DIVISION WICHITA, KS
Name: Hitch Land & Cattle Co	When filing a Form T-1 involving n	nultiple surface owners, attach an additiona
Address 1: Box 76	owner information can be found in	to the left for each surface owner. Surface the records of the register of deeds for the
Address 2:	county, and in the real estate prope	erty tax records of the county treasurer.
72042		
City: Guymon State:OK Zip: 73942- +  If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enter	(Cathodic Protection Borehole Intent), yo	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested to be one of the following:	(Cathodic Protection Borehole Intent), yods, tank batteries, pipelines, and electrical ered on the Form C-1 plat, Form CB-1 plat lotice Act (House Bill 2032), I have proviil be located: 1) a copy of the Form C-1 ereform being filed is a Form C-1 or Form	t, or a separate plat may be submitted.  ided the following to the surface . Form CB-1, Form T-1, or Form
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested one of the following:  X   Certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or we CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number,  I have not provided this information to the surface owner KCC will be required to send this information to the surface.	(Cathodic Protection Borehole Intent), your dis, tank batteries, pipelines, and electrical ered on the Form C-1 plat, Form CB-1 plate lotice Act (House Bill 2032), I have provided by the located: 1) a copy of the Form C-1 erform being filed is a Form C-1 or Form fax, and email address.  T(s). I acknowledge that, because I have face owner(s). To mitigate the additional address of the surface owner by filling out to the KCC, which is enclosed with this formalling fee with this form. If the fee is not and in the fee is not an and in the fee is not a feet and in the fee is not a feet and in the feet and in	ided the following to the surface, Form CB-1, Form T-1, or Form CB-1, the plat(s) required by this not provided this information, the cost of the KCC performing this t the top section of this form and orm.
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