KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	nitted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016 KS Dept of Revenue Lease No.: 201885 KR Lease Name: HOEME		
X Gas Lease: No. of Gas Wells 1 **			
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location:feet from N / S Line	Sec. 4 Twp. 35 R. 39 Ex.W		
feet from E / W Line	Legal Description of Lease: T 358 R 39W Sec 4 NW 6TH PRINCIPAL		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Morton		
Number of Injection Wells**	Production Zone(s): CHASE		
Field Name: KANSAS HUGOTON	Injection Zone(s):		
** Side Two Must Be Completed.			
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett		
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283 Date: 10/27/2016		
P.O. Box 1330, Houston, Texas 77251			
Title: Regulatory Manager	Signature:		
New Operator's License No. 32446	Contact Person: Arlene Valliquette		
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558		
13727 Noel Rd., Suite 1200	CANSAS CORPORATION COMMIS Oil / Gas Purchaser: Merit Energy Company, LLC		
Dallas, Texas 75240	Date: 10/27/16 NOV 0 8 2016		
Title: N. Division Regulatory Manager	CONSERVATION DIVISION		
Title: 14. Division Regulatory Manager	Signature: WICHITA, KS		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:			
, Recommended action.	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
	RODUCTIONFEB 0 3 2017 UIE EB 0 3 2017		
Mail to: Past OperatorNew Operato			

Side Two

Must Be Filed For All Wells

* Lease Name	: НОЕМЕ		* Location:4,	35S,39W	
Well No.	AP! No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-4	1512900441 V	507 FNL	2151 FWL	GAS	PR
	_	FSL/FNL	FEL/FWL		
4		FSL/FNL	FEL/FWL		_
	-	FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL	- America de Caracina de C	_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
mornessen en e		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	The second secon	
and the second of the second o		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	Rec	eived ation-commission
		FSL/FNL	FEL/FWL	KANSAS CORPOR	0 8 2016
		FSL/FNL	FEL/FWL		TION DIVISION HITA, KS
		FSL/FNL	FEL/FWL	WIC	
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cat	thodic Protection Borehole Intent) 🗵 T-1 (Transfer) 🗆 CP-1 (Plugging Application)			
20146				
OPERATOR: License # 32446	Well Location:			
Name: Merit Energy Company, LLC				
Address 1: 13727 Noel Rd., Suite 1200	County: Morton			
Address 2:	Lease Name: HOEME Well #: 1-4			
City: Dallas State: TX Zip: 75240 + Contact Person: Arlene Valliquette	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Phone: (972) 628 - 1558Fax: ()				
Arlene Valliquette@meritenergy.com				
Email Address.				
Surface Owner Information: Name: Marland Hoeme Address 1: 14091 E Marina Dr; Apt. 503 Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank be are preliminary non-binding estimates. The locations may be entered on the Select one of the following:	eatteries, pipelines, and electrical lines. The locations shown on the plat ne Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be loca CP-1 that I am filing in connection with this form; 2) if the form bei form; and 3) my operator name, address, phone number, fax, and	ated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ing filed is a Form C-1 or Form CB-1, the plat(s) required by this			
I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner task, I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KCC.	er(s). To mitigate the additional cost of the KCC performing this f the surface owner by filling out the top section of this form and			
If choosing the second option, submit payment of the \$30.00 handling fee form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 w				
I hereby certify that the statements made herein are true and correct to the	e best of my knowledge and belief.			
Date: 10/28/16 Signature of Operator or Agent: Arlune	그는 이번 🥕 그리 이렇게 하는 데이 불편하지 않는 것이 되었다. 이 이번에 있는 사람들은 전혀 가는 것이 되었다면 보다.			