KANSAS CORPORATION COMMISSION 110116_Hugoton_Energy_A_1H.pdf

ANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submit	ted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 215560 / R
Gas Gathering System:	Lease Name: HUGOTON ENERGY A
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line	Sec. 20 Twp. 32 R. 38 EXW
feet from E / W Line	Legal Description of Lease: T 32S R 38W Sec 20 NE 6TH PRINCIPAL
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Stevens
Number of Injection Wells**	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	Injection Zone(s).
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drillin Received Workover
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016
Title: Regulatory Manager	Signature:
New Operator's License No. 32446	Contact Person: Arlene Valliquette
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC
Dallas, Texas 75240	Date: 10/28/16
Title: N. Division Regulatory Manager	Signature: Allens Villaguette
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation (Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date	Date:
Date: Authorized Signature	Authorized Signature
DISTRICT EPR 2/4/17 PR	RODUCTIONFEB 0 7 2017UIFEB 0 7 2017
Mail to: Past Operator New Operator	

Must Be Filed For All Wells

				* Location:20,32S,38W			
API No. (YR DRLD/PRE '67)			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)			
1518921249	1369 FNL	1253 FEL	GAS	PR			
	FSL/FNL	FEL/FWL					
	FSL/FNL	FEL/FWL	-				
	FSL/FNL	FEL/FWL		·			
	FSL/FNL	FEL/FWL					
	FSL/FNL	FEL/FWL					
	FSL/FNL	FEL/FWL					
	FSL/FNL	FEL/FWL	-				
	FSL/FNL	FEL/FWL		Received NASAS CORPORATION COMMISSION			
	FSL/FNL	FEL/FWL		MUN 00 50.			
	FSL/FNL	FEL/FWL	-	CONSERVATION DIVISION WICHITA, KS			
	FSL/FNL	FEL/FWL	-				
	FSL/FNL	FEL/FWL		_			
	FSL/FNL	FEL/FWL					
	FSL/FNL	FEL/FWL		_			
	FSL/FNL	FEL/FWL		_			
	FSL/FNL	FEL/FWL	-	_			
	FSL/FNL	FEL/FWL					
	FSL/FNL	FEL/FWL		-			
	FSL/FNL	FEL/FWL					
	FSL/FNL	FEL/FWL	***************************************				
	FSL/FNL	FEL/FWL					
	FSL/FNL	FEL/FWL		_			
	FSL/FNL	FEL/FWL					
	(YR DRLD/PRE '67) 1518921249	(YR DRLD/PRE '67) (i.e. FSL = Feet fr 1518921249 1369 FNL	1518921249	(YR DRLD/PRE'67) (i.e. FSL = Feet from South Line) (Oil/Gas/INJ/WSW) 1518921249 1369 FNL 1253 FEL GAS FSL/FNL FEL/FWL FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32446	Mallagatan	
Name: Merit Energy Company, LLC	Well Location:	
Address 1: 13727 Noel Rd., Suite 1200		
Address 2:		
City: Dallas State: TX Zip: 75240 +		
Contact Person: Arlene Valliquette	the lease helow:	
Phone: (972) 628 - 1558Fax: ()	Received KANSAS CORPORATION COMMISSION	
Email Address: Arlene.Valliquette@meritenergy.com	KANSAS CONTOR	
	MOV 0 8 2016	
Surface Owner Information:	CONSERVATION DIVISION WICHITA, KS	
Name: Jack & Patrina Reynolds		
Address 1: 201 N Main	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.	
Address 2:		
City: Hugoton State:KS Zip: 67951- +		
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca he KCC with a plat showing the predicted locations of lease roads.	athodic Protection Borehole Intent), you must supply the surface owners and	
the NCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entere	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
Acc with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entere Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the foreign form; and 3) my operator name, address, phone number, factorized will be required to send this information to the surface task, I acknowledge that I must provide the name and address, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the strong the second option, submit payment of the \$30.00 handling fee.	tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. De Act (House Bill 2032), I have provided the following to the surface per located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this extension and email address. I acknowledge that, because I have not provided this information, the endowner(s). To mitigate the additional cost of the KCC performing this expected with this form and the KCC, which is enclosed with this form.	
Are preliminary non-binding estimates. The locations of lease roads, are preliminary non-binding estimates. The locations may be enterestable Select one of the following: Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address, I acknowledge that I must provide the name and address, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the following the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CB-1, Form T	tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. De Act (House Bill 2032), I have provided the following to the surface per located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this extension and email address. I acknowledge that, because I have not provided this information, the end owner(s). To mitigate the additional cost of the KCC performing this ress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 circle will be returned.	
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