KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

tification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submi	with the Kansas Surface Owner Notification Act, itted with this form.
Check Applicable Boxes:	Effective Date of Transfer: November 1, 2016
Oil Lease: No. of Oil Wells** X Gas Lease: No. of Gas Wells_1 **	KS Dept of Revenue Lease No.: 201928 VKR
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	Lease Name: HUMBLE
Spot Location:feet from N / S Line	Sec
feet from E / W Line	Legal Description of Lease: T 34S R 43W Sec 17 S2 6TH PRINCIPAL
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Morton
Number of Injection Wells**	Production Zone(s): TOPEKA
Field Name: GREENWOOD GAS AREA	Injection Zone(s):
** Side Two Must Be Completed.	injoxio. 25. (7)
	feet from N / S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
	Haul-Off Workover Drilling
Type of Pit: Emergency Burn Settling	
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016
The state of the s	Signature:
Title: Regulatory Manager	Signature
New Operator's License No. 32446	Contact Person: Arlene Valliquette KANSAS CORPORATION COMMIS Phone: (972) 628 - 1558
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558
	Oil / Gas Purchaser: Merit Energy Company, LLC Oate: 1972/028 - 1938 Mov 0 8 2016 CONSERVATION DIVISION WICHTA, KS
13727 Noel Rd., Suite 1200	Date: 10/27/16 WICHITA, KS
Dallas, Texas 75240	Signature: Whene Vallquette
Title: N. Division Regulatory Manager	_ Signature.
Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface pit permit #has been
Acknowledgment of Transfer: The above request for transfer of Injectic	on Commission. This acknowledgment of transfer pertains to Kansas Corporation
noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	he above injection well(s) or pit permit.
Commission records only and does not convey any ownership interest in the	
is acknowledged a	is acknowledged as
the new operator and may continue to inject fluids as authorized b	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
	Date:
Date: Authorized Signature,	Authorized Signature
DISTRICT : EPR 2/2/17	PRODUCTION FEB 0 3 2017 UK ED 0 20 11
DISTRICTEPRZ	ratorDistrict

Side Two

Must Be Filed For All Wells

KDOR Lease			* Location:1	7,34S,43W	
Lease Name:	HOMBEL	2-74	20021011.		
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-17	1512910489-00-01	1449 FSL	1414 FEL	GAS	PR
	<u> </u>	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
and the second section of the second		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWl		
			FEL/FWL		
**************************************			FEL/FWL		
		FSL/FNL	FEL/FWI		
		FSL/FNL	FEL/FW		
		FSL/FNL	FEL/FW		
		FSL/FNL			
			FEL/FW		
		FSL/FNL			
AND STREET, ST		FSL/FNL			D-
		FSL/FNL		VLKA	NSAS CORPORATION COMMISSION
100 100 100 100 100 100 100 100 100 100		FSL/FŅL	FEL/FW	Λ	NOV 0 8 2016
Management of the second of th		FSL/FNL	FEL/FW	/L	CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FW	/L	
		FSL/FNL	FEL/FW	VL	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32446	Well Location:
Name: Merit Energy Company, LLC	Sec. <u>17 Twp. 34 S. R. 43 </u> East X West
Address 1: 13727 Noel Rd., Suite 1200	County: Morton
Address 2:	Lease Name: HUMBLEWell #:Well #:
City: Dallas State: TX Zip: 75240 +	
Contact Person: Arlene Valliquette	life lease below.
Phone: (972) 628 - 1558Fax: ()	
Email Address: Arlene. Valliquette@meritenergy.com	
Recer	ved
Surface Owner Information:	ON COMMISSION
Name: USFS NOV 0 8	When filing a Form T-1 involving multiple surface owners, attach an additional
740 Simms St CONSERVATION	sheet listing all of the information to the left for each surface owner. Surface
Address 1: WICHITA, Address 2:	county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB	8-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and coads, tank batteries, pipelines, and electrical lines. The locations shown on the playentered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the MCC with a plat abouting the predicted locations of lease r	nads, tank hatteries, bibelines, and electrical lines. The locations shown on the pic
If this form is being submitted with a Form C-1 (Intent) or CB the KCC with a plat showing the predicted locations of lease rare preliminary non-binding estimates. The locations may be a Select one of the following:	r Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB the KCC with a plat showing the predicted locations of lease r are preliminary non-binding estimates. The locations may be a Select one of the following:	r Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ber, fax, and email address. I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this ad address of the surface owner by filling out the top section of this form and
If this form is being submitted with a Form C-1 (Intent) or CB the KCC with a plat showing the predicted locations of lease rare preliminary non-binding estimates. The locations may be a Select one of the following: Certify that, pursuant to the Kansas Surface Owne owner(s) of the land upon which the subject well is a CP-1 that I am filing in connection with this form; 2) if form; and 3) my operator name, address, phone number I have not provided this information to the surface ow KCC will be required to send this information to the task, I acknowledge that I must provide the name and that I am being charged a \$30.00 handling fee, payable.	r Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ber, fax, and email address. Iner(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this id address of the surface owner by filling out the top section of this form and ble to the KCC, which is enclosed with this form.
If this form is being submitted with a Form C-1 (Intent) or CB the KCC with a plat showing the predicted locations of lease rare preliminary non-binding estimates. The locations may be a select one of the following: Certify that, pursuant to the Kansas Surface Owne owner(s) of the land upon which the subject well is a CP-1 that I am filing in connection with this form; 2) if form; and 3) my operator name, address, phone number I have not provided this information to the surface ow KCC will be required to send this information to the stask, I acknowledge that I must provide the name and that I am being charged a \$30.00 handling fee, payable of the second option, submit payment of the \$30.00.	rentered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. In Notice Act (House Bill 2032), I have provided the following to the surface for will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ber, fax, and email address. Iner(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this id address of the surface owner by filling out the top section of this form and ble to the KCC, which is enclosed with this form. Inhandling fee with this form. If the fee is not received with this form, the KSONA-Form CP-1 will be returned.