### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be subm	itted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016			
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 202001 VKR			
Gas Gathering System:	Lease Name: INTERSTATE			
Saltwater Disposal Well - Permit No.:				
Spot Location:feet from N / S Line	Sec. 21 Twp. 34 R. 43 E X W			
feet from	Legal Description of Lease: T 34S R 43W Sec 21 NW 6TH PRINCIPAL			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Morton			
Number of Injection Wells**	Production Zone(s): TOPEKA  Injection Zone(s):			
Field Name: INTERSTATE				
** Side Two Must Be Completed.				
Surface Pit Permit No.:  (API No. if Drill Pit, WO or Haul)  Type of Pit: Emergency Burn Settling	feet from N / S Line of Section  feet from E / W Line of Section  Haul-Off Workover Drilling			
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett			
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283			
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016			
Title: Regulatory Manager	Signature:			
New Operator's License No. 32446	Contact Person: Arlene Valliquette KANSAS CONTROL			
New Operator's Name & Address: Merit Energy Company, LLC	Phana. (972) 628 - 1558			
13727 Noel Rd., Suite 1200	AN OO			
	Oil / Gas Purchaser: Merit Energy Company, LLC  Date: 10   27   16   WICHITA, KS			
Dallas, Texas 75240	Signature: allene Vallegiette			
Title: N. Division Regulatory Manager	Signature: Wellet Vally with			
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	n Commission. This acknowledgment of transfer pertains to Kansas Corporation			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR 2/2/17 P	PRODUCTIONFEB U 3 2017 UIFEB U 3 2017			
Mail to: Past OperatorNew Operato	orDistrict			

#### Side Two

#### Must Be Filed For All Wells

* Lease Name: INTERSTATE		* Location: 21,34S,43W				
Well No.	API No. (YR DRLD/PRE 67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1-21	1512910519 - 0 0 - 0 1	1241 FNL	1932 I	FWL	GAS	PR
		FSL/FNL		FEL/FWL	- 61	
		FSL/FNL		FEL/FWL		
		FSL/FNL	F	EL/FWL		
		FSL/FNL		FEL/FWL		
		FSL/FNL	F	EL/FWL		
		FSL/FNL	F	EL/FWL		
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	\ <u>1</u>	FSL/FNL	F	FEL/FWL		
		FSL/FNL		FEL/FWL		
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		FSL/FNL		FEL/FWL		
	<u>-                                    </u>	FSL/FNL	F	EL/FWL		
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Annual Market Control of the Control		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL		Received KANSAS CORPORATION COMMIS
		FSL/FNL		FEL/FWL		NUV 0 8 2016
		FSL/FNL		FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		_FSL/FNL		FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32446	Well Location:			
Name: Merit Energy Company, LLC	Sec21Twp34SR43East X_West			
Address 1: 13727 Noel Rd., Suite 1200	County: Morton			
Address 2:	Lease Name: INTERSTATE Well #: 1-21			
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description or			
Contact Person: Arlene Valliquette	the lease below:			
Phone: (972) 628 - 1558Fax: ()				
Email Address: Arlene. Valliquette@meritenergy.com				
Received KANSAS CORPORATION COM	Miccian			
	When filing a Form T-1 involving multiple surface owners, attach an additional SION sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod	lic Protection Borehole Intent), you must supply the surface owners and			
are preliminary non-binding estimates. The locations may be entered on	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
are preliminary non-binding estimates. The locations may be entered on Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice Adowner(s) of the land upon which the subject well is or will be lo	ct (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this			
are preliminary non-binding estimates. The locations may be entered on Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, an  I have not provided this information to the surface owner(s). I acked the surface owner of the surface owner owner of the surface owner o	the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  ct (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this d email address.  cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and			
are preliminary non-binding estimates. The locations may be entered on Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice Advance(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, an I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner(s), I acknowledge that I must provide the name and address	ct (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this d email address.  cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.  ee with this form. If the fee is not received with this form, the KSONA-1			
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