## 110116\_James\_A\_1.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

MUST be supri	e with the Kansas Surface Owner Notification Act, nitted with this form.		
Check Applicable Boxes:	Effective Date of Transfer: November 1, 2016		
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 208580 / LR		
X Gas Lease: No. of Gas Wells 1 **			
Gas Gathering System:	Lease Name: JAMES A		
Saltwater Disposal Well - Permit No.:			
Spot Location:feet from N / S Linefeet from E / W Line	Legal Description of Lease: T 32S R 38W Sec 15 SE 6TH PRINCIPAL		
Enhanced Recovery Project Permit No.:	-		
Entire Project: Yes No	County: Stevens		
Number of Injection Wells**	Production Zone(s): COUNCIL GROVE		
field Name: PANOMA	Injection Zone(s):		
** Side Two Must Be Completed.			
DU DU ZINI	feet from N / S Line of Section		
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
	Contact Person: Nathan S. Bennett		
Past Operator's License No. 33136	Phone: (832) 636 - 3283 KANSAS CORPORATION COMMISSI		
Past Operator's Name & Address: Anadarko E&P Onshore LLC	NOV 0.8 2016		
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016 NUV 0 2010  CONSERVATION DIVISION		
Title: Regulatory Manager	Signature: WICHITA, KS		
	Contact Person: Arlene Valliquette		
New Operator's License No. 32446			
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558		
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC		
	Date: 10/58/16		
Dallas, Texas 75240	Signature: Orline Valliquette		
Title: N. Division Regulatory Manager			
Acknowledgment of Transfer: The above request for transfer of inject	tion authorization, surface pit permit #has been		
Acknowledgment of Transfer: The above request for transfer of the Kansas Corpora	ation Commission. This acknowledgment of transfer pertains to Kansas Corporation		
noted, approved and duly recorded in the records of the Kansas Gorpord Commission records only and does not convey any ownership interest in	the above injection well(s) or pit permit.		
Commission records only and does not convey any ownership interest in			
is acknowledged			
the new operator and may continue to inject fluids as authorized	by the new operator of the above named lease containing the surface pil		
Permit No.: Recommended action:			
	Date:		
Date: Authorized Signature	Authorized Signature		
1, 1, 7	PRODUCTIONFEB 0 7 2017FEB 0 7 2011		
DISTRICT EPR 3 (4/17)  Mail to: Past Operator New Operator	Dietrict		

#### Side Two

#### Must Be Filed For All Wells

Lease Name: JAMES A			* Location:15,32S,38W		
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	1518930094-0001	1238 FSL	1290 FEL	GAS	PR
		FSL/FNL	FEL/FWL		
10.0		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWI		
		FSL/FNL	FEL/FW	L	
		FSL/FNL	FEL/FWI		
		FSL/FNL	FEL/FW	L	Received KANSAS CORPORATION COMMISSIO
		FSL/FNL	FEL/FW	L	NOV 0 8 2016
		FSL/FNL	FEL/FW	L	CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FW	L	
		FSL/FNL	FEL/FW	/L	
		FSL/FNL	FEL/FV	VL	
		FSL/FNL	FEL/FV	/L	
		FSL/FNL	FEL/FV	VL	
		FSL/FNL	FEL/FV	VL	
		FSL/FNL	FEL/F\	NL	
to the second se		FSL/FN	FEL/F	WL	
		FSL/FNI	FEL/F\	WL	
		FSL/FN	FEL/F\	NL	
		FSL/FN	LFEL/F	WL	
		FSL/FN	LFEL/F	WL	

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Well Location: Sec15Twp3 County: Stevens Lease Name: JAMES A  If filing a Form T-1 for multiple wells on a the lease below:	Well #:1			
County: Stevens  Lease Name: JAMES A  If filing a Form T-1 for multiple wells on a	Well #: a lease, enter the legal description of			
Lease Name: JAMES A  If filing a Form T-1 for multiple wells on a	a lease, enter the legal description of			
If filing a Form T-1 for multiple wells on	a lease, enter the legal description of			
	Paceived			
	Received KANSAS CORPORATION COMMISSION			
	KANSAS CORPORATION COMMISSION			
	NOV 0 8 2016			
	CONSERVATION DIVISION			
	WICHITA, KS			
Surface Owner Information:  Name: Richard L. & Peggy E. Hoskinson  When filing a Form T-1 involving multiple surface owners, attachment in the left for each surface.  When filing a Form T-1 involving multiple surface owners, attachment in the left for each surface.				
owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.				
Act (House Bill 2032), I have provided located: 1) a copy of the Form C-1, Forn being filed is a Form C-1 or Form CB-1	the following to the surface			
and email address.				
I acknowledge that, because I have not powner(s). To mitigate the additional costs of the surface owner by filling out the KCC, which is enclosed with this form.	top section of this form and			
I acknowledge that, because I have not powner(s). To mitigate the additional costs of the surface owner by filling out the	top section of this form and			
	sheet listing all of the information to the owner information can be found in the recounty, and in the real estate property to sodic Protection Borehole Intent), you much batteries, pipelines, and electrical lines on the Form C-1 plat, Form CB-1 plat, or a solution of the Form C-1. For the Form C-1, a copy of the Form C-1. For			