## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	I
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 113251 VDC
Gas Gathering System:	Lease Name: Johnston 🗸
Saltwater Disposal Well - Permit No.:	<u>E/2 _ SE/4 Sec. 17 Twp. 18S R. 21 </u>
Spot Location: feet from N / S Line feet from E / W Line	Legal Description of Lease: E/2 SE/4, 17-18S-21E
Enhanced Recovery Project Permit No.: E-30,855	
Entire Project: Yes No	County: Franklin
Number of Injection Wells 9 **	Production Zone(s): Squirrel
Field Name: Paola-Rantoul	Injection Zone(s): Squirrel
** Side Two Must Be Completed.	injection zone(s).
Surface Pit Permit No.:  (API No. if Drill Pit, WO or Haul)  Type of Pit: Emergency Burn Settling	feet from N / S Line of Section  feet from E / W Line of Section  Haul-Off Workover Drilling
Past Operator's License No. 32834 /	Contact Person:Tom Cain
	Phone: (913)-755-2959 KCC WICHIT
Past Operator's Name & Address:JTC Oil, Inc.	11/01/2016 IAN 2 0 2017
35790 Plum Creek Rd., Osawatomie, KS 66064	Date.
Title: President	Signature: RECEIVED
New Operator's License No.	Contact Person: Brad Kramer
S&B Operating LLC	Phone: (913)-871-3500
New Operator's Name & Address: S&B Operating, LLC	Oil / Gas Purchaser: Coffeyville Resources
6340 Glenwood St., Ste #103 Overland Park, KS 66202	
0	Date: 11/01/2016
Title: Chief Operating Officer	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	ion authorization, surface pit permit # has been
Acknowledgment of transfer: The above request for transfer of inject	ion Commission. This acknowledgment of transfer pertains to Kansas Corporation
noted, approved and duly recorded in the records of the Kansas Corporati	the above injection well(s) or pit permit.
Commission records only and does not convey any ownership interest in	the above injection wonly of properties
S+B Operating LLC is acknowledged a	as is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: E-30,855 . Recommended action: No. 12	permitted by No.:
Date: 1-25-17 Charles Bould	Date:
DISTRICT FPR //24/17	PRODUCTION 1211 UIC 1-25-17
Mail to: Past Operator New Op	1-)5-17 District 5 1-00-11

#### Side Two

### Must Be Filed For All Wells

KDOR Lease No.: 113251

Lease Name: _	JOHNSTON		* Location: E	/2 SE/4 of Sec. 17, T18	S, R21E
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-059-20725	2104 FSDFNL	535 Circle	OIL	PROD
2	15-059-20784	1337 FSL FNL	1154 FEDFWL	OIL	PROD
3	15-059-20783	1733 FSI/FNL	1145 EDFWL	OIL	PROD
4	15-059-20980	2523 FSI)/FNL	1159 EDFWL	OIL	PROD
5	15-059-20981	2516 (SL)FNL	832 FEDFWL	OIL	PROD
6	15-059-20982	2117 FSL FNL	1163 FED/FWL	OIL	PROD
7	15-059-21347	1748 (SL)FNL	817 FELFWL	OIL	PROD
8	15-059-21348	2135 (SI) FNL	823 FELFWL	OIL	PROD
9	15-059-21349	1735 ESUFNL	484 EDFWL	OIL	PROD
BSP-JO10	15-059-25590	1349 FSD/FNL	495 FEDFWL	OIL	PROD KCC WICHITA
BSP-JO11	15-059-25591	2531 FSLIFNL	487 FEDFWL	OIL	PROD JAN 2 0 2017
BSP-JO12	15-059-25592	1339 (SL)FNL	805 EDFWL	OIL	PROD RECEIVED
BSP-JO13	15-059-25651	1042 FSUFNL	825 FEDFWL	OIL	PROD
BSP-JO14	15-059-25652	1042 FSLIFNL	1129 (ED)FWL	OIL	PROD
BSP-JO15	15-059-25910	2475 FSL FNL	165 FEDFWL	OIL	PROD
BSP-JO16	15-059-25911	2230 FSDFNL	165 FED/FWL	OIL	PROD
BSP-JO17	15-059-25913	1720 FSL/FNL	165 EDFWL	OIL	PROD
BSP-JO19	15-059-25979	600 ESP/FNL	1120 EDFWL	OIL	PROD
BSP-JO20	15-059-25980	170 FSLIFNL	1120 FEDFWL	OIL	PROD
BSI-JO1	15-059-25593	2310 FSDFNL	990 FEDFWL	INJ	Al
BSI-JO2	15-059-25594	1905 (FSL)FNL	1110 FEDEWL	INJ	Al
BSI-JO3	15-059-25595	1515 FSL FNL	990 EED/FWL	INJ	Al
BSI-JO4	15-059-25596	2310 FSUFNL	660 FED/FWL	INJ	Al
BSI-JO5	15-059-25597	1905 FSLIFNL	660 FED FWL	INJ	Al

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Side Two

#### Must Be Filed For All Wells

	No.:113251				
* Lease Name:	JOHNSTON		Location:	E/2 SE/4 of Sec. 17, T18	3S, R21E
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
BSI-JO6	15-059-25653	1515 Circle	660 Circle	INJ	Al
BSI-JO7	15-059-25654	1120 (SUFNL	990 FEDFWL	INJ	Al
BSI-JO8	15-059-25912	2320 ESDENL	350 FEDFWL	INJ	Al
BSI-JO14	15-059-25989	375 ESDENL	1300 FED FWL	INJ	Al
	-	FSL/FNL	FEL/FWL		
	<u> </u>	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	2 3 2	FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL		KCC WICHI
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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and the second s		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

PERATOR: License # 35138	Well Location:
Name: S&B Operating, LLC	<u>E/2</u> _SE/4 Sec. <u>17</u> Twp. <u>18S</u> S. R. <u>21</u> 🕱 East
address 1: 6340 Glenwood St., Ste #103	County: Franklin
Address 2:	Lease Name: Johnston Well #:
Contact Person: Brad Kramer	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: ( 913 ) 871-3500 Fax: ( )	E/2 SE/4, 17-18S-21E JAN 2 0 2017
Email Address:	RECEIVED
Surface Owner Information:	
Name: Rebecca Lynn Overton Address 1: 1336 Vermont RD.	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1: 1336 Vermont RD.	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 2:	
Address 2:	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road	Cathodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested one of the following:  \[ \textstyle \text{I certify that, pursuant to the Kansas Surface Owner No} \]	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Detrice Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number.  I have not provided this information to the surface owner KCC will be required to send this information to the surface, I acknowledge that I must provide the name and a that I am being charged a \$30.00 handling fee, payable in the surface of the surface owner is a surface owner.	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Detice Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form of form being filed is a Form C-1 or Form CB-1, the plat(s) required by this, fax, and email address.  (s). I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this ddress of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form.
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### Additional Surface Owners of the Johnston Lease:

William & Bonnie Robbins 1360 Vermont Rd. Rantoul, KS 66079-9008

Duane E. Tetters 4493 Finney Rd. Rantoul, KS 66079-9088

Enutroff, LLC Global Equity Funding, LLC 17871 S. Cody St. Overland Park, KS 66062-3663

> JAN 2 0 2017 RECEIVED