KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: Oil Lease: No. of Oil Wells* X Gas Lease: No. of Gas Wells_1 ** Gas Gathering System: Baltwater Disposal Well - Permit No.: Sec10 Twp35 R4	43
X Gas Lease: No. of Gas Wells 1 ** KS Dept of Revenue Lease No.: 202122 VKR Lease Name: JONES	43
Gas Gathering System: Lease Name: JONES	43 F.W
Gas Gathering System: Lease Name: JONES Lease Name: 10 7 35 P. 4	43 DEVW
Outhwater Dianocal Well - Permit No.	+5 E v \M
Saitwater Disposal Well 1 Child To.	
Spot Location:feet from N / S Line Legal Description of Lease: _T 35S R 43W Sec 10 N2 G	6TH PRINCIPAL
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No County: Morton	
Number of Injection Wells** Production Zone(s): TOPEKA	
Field Name: GREENWOOD GAS AREA Injection Zone(s):	
** Side Two Must Be Completed.	
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) feet from N / S Line of S feet from E / W Line of Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling	
Nother S. Bennett	
Past Operator's License No.	
Past Operator's Name & Address: Anadarko E&P Onshore LLC Phone: (832) 636 - 3283	
P.O. Box 1330, Houston, Texas 77251 Date: 10/27/2016	
Title: Regulatory Manager Signature:	
New Operator's License No. 32446 Contact Person: Arlene Valliquette	Received KANSAS CORPORATION COMM
Merit Energy Company, LLC Phone: (772)	NOV 0 8 2016
Oil / Gas Purchaser.	CONSERVATION DIVISION WICHITA KEE
13727 Noel Rd., Suite 1200 Date: 10/27/16	WICHITA, KS
Dallas, Texas 75240	the
Title: N. Division Regulatory Manager Signature:	
Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #	has been to Kansas Corporation
is acknowledged as	
the new operator and may continue to inject fluids as authorized by	ntaining the surface pit
Permit No.: Recommended action: permitted by No.:	
Date: Authorized	Signature
Authorized Signature	B 07 2017
EDD 2 1011 PRODUCTION	
DISTRICT	

Side Two

Must Be Filed For All Wells

* Lease Name: JONES		* Location:10,35S,43W				
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
-10	1512920336		1982	FEL	GAS	PR
		FSL/FNL		FEL/FWL		
		FSL/FNL		_FEL/FWL		
		FSL/FNL		FEL/FWL		
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		FSL/FNL	<u> </u>	FEL/FW	L	
		FSL/FNI		FEL/FW	/LKAN	Received SAS CORPORATION COMMISSION
***************************************		FSL/FNI	L	FEL/FW	L	NOV 0 8 2016
Anna ann an An		FSL/FNL		FEL/FW	L	CONSERVATION DIVISION WICHITA, KS
		FSL/FNI	L	FEL/FW	/L	
71274-0-000000135774-0000-005-012-010-01-01-01-01-01-01-01-01-01-01-01-01		FSL/FN	L	FEL/FW	Λ	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

PERATOR: License # 32446 ame: Merit Energy Company, LLC	Well Location:				
ame: Merit Energy Company, LLC	Sec10Twp35S. R43 East X_ West				
	Morton				
ddress 1: 13727 Noel Rd., Suite 1200	County: Morton Lease Name: JONESWell #:1-10				
ddress 2:					
ty:_DallasState:_TXZip:_75240+	If filing a Form 1-1 for multiple wells on a lease, office also logarises the lease below:				
ontact Person: Arlene Valliquette					
hone: (972) 628 - 1558Fax: ()	- 1611 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1				
mail Address: Arlene.Valliquette@meritenergy.com	· 1780. 42. 11. 11.11.11.11.11.11.11.11.11.11.11.1				
Received	DAMAICSION				
KANSAS CORPORATION CO					
lame: USFS NOV 0 8 20	Mill II II II III III III III III III III				
740 Simms St CONSERVATION DIV	about licting all of the initiality to the lot for				
Address 2:	-				
City: Lakewood State:CO Zip: 80225 +	그 맛없지 않다 하는 이렇는 그렇는 선생님들이 먹는 이 얼룩하게 하는				
are preliminary non-binding estimates. The locations may be surrough	thodic Protection Borenole Intent), you must supply the carries in the platank batteries, pipelines, and electrical lines. The locations shown on the platank batteries, pipelines, and electrical lines. The locations shown on the platank batteries and the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
Select one of the following:					
X Legrify that pursuant to the Kansas Surface Owner Notice	orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this				
I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factorized in the surface owner(s). I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface.	orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address. I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this trops of the surface owner by filling out the top section of this form and				
 ✓ I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the foreign form; and 3) my operator name, address, phone number, factor I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and addituded that I am being charged a \$30.00 handling fee, payable to the surface owner(s). 	orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address. I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this ress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.				
I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factorized in the surface owner (s). I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and additionable that I am being charged a \$30.00 handling fee, payable to the surface owner(s).	orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address. I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this ress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. Iling fee with this form. If the fee is not received with this form, the KSONA-CP-1 will be returned.				