## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes: MUST be submit	tted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 215865 KR
Gas Gathering System:	Lease Name: JOYCE A
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line	
feet from E / W Line	Legal Description of Lease: T 30S R 37W Sec 32 NE 6TH PRINCIPAL
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Grant
Number of Injection Wells**	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	injection zone(s).
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling Received KANSAS CORPORATION COMMISSION
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett NOV 0 8 2016
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016 CONSERVATION DIVISION WICHITA, KS
Title: Regulatory Manager	Signature: //a/95
New Operator's License No. 32446	Contact Person: Arlene Valliquette
	Phone: (972) 628 - 1558
New Operator's Name & Address: Merit Energy Company, LLC	
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC
Dallas, Texas 75240	Date: 10/27/16
Title: N. Division Regulatory Manager	Signature: <u>Alleme Vallquette</u>
Acknowledgment of Transfer: The above request for transfer of injection and approved and duly recorded in the records of the Kansas Corporation.	authorization, surface pit permit #has been  Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date: Authorized Signature	Date:
1.20 10	IAN 3 1 2017 2 1 0017
DISTRICTEPRPF  Mail to: Past OperatorNew Operator	Onn

#### Side Two

### Must Be Filed For All Wells

No.: 215865				
JOYCE A		* Location:32	2,30S,37W	
API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1506720657	1269 FNL	202 FEL	GAS	PR
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		_
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		_
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		<u></u>
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		Received KANSAS CORPORATION COMMISSION
	FSL/FNL	FEL/FWL		NOV 0 8 2016
	FSL/FNL	FEL/FWL		CONSERVATION DIVISION
	FSL/FNL	FEL/FWL		WICHITA, KS
	FSL/FNL	FEL/FWL		
	API No. (YR DRLD/PRE '67)  1506720657	API No. (YR DRLD/PRE '67)  API No. (YR DRLD/PRE '67)  1506720657  1269  FNL  FSL/FNL  FSL/FNL	API No.	API No.

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32446	Well Location:
Name: Merit Energy Company, LLC	
Address 1: 13727 Noel Rd., Suite 1200	County: Grant
Address 2:	
City: Dallas State: TX Zip: 75240 +	
Contact Person: Arlene Valliquette	the force between
Phone: (972) 628 - 1558Fax: ()	Received
Email Address: Arlene.Valliquette@meritenergy.com	KANSAS CORPORATION COMMINGUISM
	NOV 0 8 2016
Surface Owner Information:	CONSERVATION DIVISION WICHITA, KS
Name: Steve Joyce	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1: 3617 W 121 Ter	<ul> <li>owner information can be found in the records of the register of deeds for the</li> </ul>
Address 2:	
City: Leawood State:KS Zip: 66209 +	
the KCC with a plat showing the predicted locations of lease roads.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entere Select one of the following:    Certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The locations shown on the plated on the Form C-1 plat, or a separate plat may be submitted.  The locations shown on the plated on the Form CB-1 plat, or a separate plat may be submitted.  The locations shown on the plated on the Form CB-1 plated on the surface be located:  The locations shown on the plated on the Form CB-1, Form CB-1, Form T-1, or Form call plated on the Form C-1 or Form CB-1, the plated on the Form CB-1 plated on the Form CB
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following:    Certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fare I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface.	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The locations shown on the plated on the Form C-1 plat, or a separate plat may be submitted.  The locations is a submitted.  The locations shown on the plated on the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filled is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.  The locations shown on the plated on the location of the surface owner location of the surface owner by filling out the top section of this form and
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, father I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and add that I am being charged a \$30.00 handling fee, payable to the surface owner is the choosing the second option, submit payment of the \$30.00 handling fee.	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The locations shown on the plated on the Form C-1 plat, or a separate plat may be submitted.  The located is a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.  The located is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.  The located is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.  The located is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.  The located is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.  The located is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.
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