Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	tea with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016			
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 216421			
Gas Gathering System:	Lease Name: JOYCE H			
Saltwater Disposal Well - Permit No.:				
Spot Location:feet from N / S Line				
feet from E / W Line	Legal Description of Lease: T 30S R 37W Sec 22 NW 6TH PRINCIPAL			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Grant			
Number of Injection Wells**	Production Zone(s): CHASE			
Field Name: KANSAS HUGOTON				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:	feet from N / S Line of Section			
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling				
	KANSAS CORPORATION COMMISSION			
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett NOV 0 8 2016			
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283			
P.O. Box 1330, Houston, Texas 77251	Phone: (832) 636 - 3283			
Title: Regulatory Manager	N. Har			
Title.	Signature:			
New Operator's License No. 32446	Contact Person: Arlene Valliquette			
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558			
	Oil / Gas Purchaser: Merit Energy Company, LLC			
13727 Noel Rd., Suite 1200	10/0-/11			
Dallas, Texas 75240	Date: 10/27/16 Signature: arlene Vallquette			
Title: N. Division Regulatory Manager	Signature: William Vallquelle			
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corporation (
Commission records only and does not convey any ownership interest in the a				
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT	ODUCTION JAN 3 1 2017 JAN 3 1 2017			
Mail to: Past OperatorNew OperatorNew OperatorNew Operator	District			

Must Be Filed For All Wells

* Lease Name: JOYCE H		And the second	* Location:22,30S,37W			
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1H	1506720918	1384FNL	1401 FWL	GAS	PR	
		FSL/FNL	FEL/FWL			
The state of the s		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL			
Notice that the second		FSL/FNL	FEL/FWL			
Salara Maria M		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		Received KANSAS CORPORATION COMM	
		FSL/FNL	FEL/FWL		NOV 0 8 2016	
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		_	
Appellated Marchine and are appearance or appropriate and appearance of the second	_	FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
**************************************		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #_32446	Well Location:	
OPERATOR: License # 32446 Name: Merit Energy Company, LLC		West
Address 1: 13727 Noel Rd., Suite 1200		
Address 2:	111	
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal descri	
Contact Person: Arlene Valliquette	the lease below:	
Phone: (972) 628 - 1558Fax: ()		
Email Address: Arlene.Valliquette@meritenergy.com		ON
	NOV 0 8 2016	
Surface Owner Information:	CONSERVATION DIVISION WICHITA, KS	
Name: Pat & Christine Staats		dditional
Address 1: P.O. Box 533		Surface
Address 2:		
City: Ulysses State:KS Zip: 67880 +		
are preliminary non-binding estimates. The locations may be entered Select one of the following:	tank batteries, pipelines, and electrical lines. The locations shown on the don the Form C-1 plat, Form CB-1 plat, or a separate plat may be submoded to the Sill 2032), I have provided the following to the surface the located: 1) a copy of the Form C-1. Form CB-1. Form T-1, or Form	nitted.
owner(s) of the land upon which the subject well is or will b	orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this	
owner(s) of the land upon which the subject well is or will b CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and addre that I am being charged a \$30.00 handling fee, payable to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the surface task.	orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ex, and email address. I acknowledge that, because I have not provided this information, the even of the word of the KCC performing this tress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. It the fee is not received with this form, the KSC line is expected.	
owner(s) of the land upon which the subject well is or will b CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ex, and email address. I acknowledge that, because I have not provided this information, the ele owner(s). To mitigate the additional cost of the KCC performing this tress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. It the fee is not received with this form, the KSC CP-1 will be returned.	