KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016		
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 202258		
Gas Gathering System:	Lease Name: KALLENBACH		
Saltwater Disposal Well - Permit No.:	Sec. 27 Twp. 33 R. 40 EXW		
Spot Location:feet from N / S Line feet from E / W Line	Legal Description of Lease: T 33S R 40W Sec 27 SW 6TH PRINCIPAL		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Morton		
Number of Injection Wells**	Production Zone(s): CHASE Injection Zone(s):		
Field Name: KANSAS HUGOTON			
** Side Two Must Be Completed.			
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett		
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283		
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016		
Title: Regulatory Manager	Signature:		
32446	Contact Person: Arlene Valliquette KANSAS CORPORATION COMM		
New Operator's License No. 32446	Phone: (972) 628 - 1558 NOV 0 8 2016		
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (7/2) 020 1930 CONSERVATION -		
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC CONSERVATION DIVISION WICHITA, KS		
Dallas, Texas 75240	Date:		
Title: N. Division Regulatory Manager	Signature: arline Vallywith		
Acknowledgment of Transfer: The above request for transfer of injection			
	n Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	e above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pi		
Permit No.: Recommended action:			
. Necommended action.			
Date:	Date:		
Authorized Signature,	Authorized Signature ,		
DISTRICT EPR 1/27/17	PRODUCTION JAN 3 U 201/ UICLAN 3 0 201/		
Mail to: Past OperatorNew Operator	torDistrict		

Side Two

Must Be Filed For All Wells

* Lease Name: KALLENBACH			* Location:* 27,33S,40W			
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1-27	1512900306	2532 FSL	2506 FWL	GAS	PR	
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL		_	
Many productive and the same was a second		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
Management of the second of th		FSL/FNL	FEL/FWL		_	
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		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL		_	
AND DESCRIPTION OF THE PROPERTY OF THE PROPERT		FSL/FNL	FEL/FWL	KANSAS CORPORATIO	N COMMISSION	
		FSL/FNL	FEL/FWL	NOV 08	2016	
		FSL/FNL	FEL/FWL	CONSERVATION I WICHITA, K	DIVISION S	
		FSL/FNL	FEL/FWL			
NUMBER		FSL/FNL	FEL/FWL		_	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cat	hodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 32446	Well Location:		
Name: Merit Energy Company, LLC			
Address 1: 13727 Noel Rd., Suite 1200	County: Morton		
Address 2:	Lease Name: KALLENBACH Well #: 1-27		
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Arlene Valliquette			
Phone: (972) 628 - 1558Fax: ()			
Arlone Valliquette maritanaray com			
Received KANSAS CORPORATION COMMISSIO	NO		
Surface Owner Information: Name: Ray Kallenbach Address 1: P.O. Box 307 Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
City: Rolla State: KS Zip: 67954- +			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank be are preliminary non-binding estimates. The locations may be entered on the Select one of the following:	patteries, pipelines, and electrical lines. The locations shown on the plat		
I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and	ated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ring filed is a Form C-1 or Form CB-1, the plat(s) required by this email address. Anowledge that, because I have not provided this information, the		
KCC will be required to send this information to the surface own task, I acknowledge that I must provide the name and address o that I am being charged a \$30.00 handling fee, payable to the KC	er(s). To mitigate the additional cost of the KCC performing this If the surface owner by filling out the top section of this form and		
If choosing the second option, submit payment of the \$30.00 handling ferform and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 v	e with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct to the Date: $\frac{10/28/16}{}$ Signature of Operator or Agent: ${}$	North Division Regulatory Manager Title:		