110116_Kirk_A_2H.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

L. Analiachla Payos:	itted with this form.
eck Applicable Boxes:	Effective Date of Transfer: November 1, 2016
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 216231 /LR
Gas Lease: No. of Gas Wells 1 **	
Gas Gathering System:	Lease Name: KIRK A
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Linefeet from E / W Line	Legal Description of Lease: T 32S R 38W Sec 19 NE 6TH PRINCIPAL
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Stevens
Number of Injection Wells**	Production Zone(s): CHASE
eld Name: KANSAS HUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	
urface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Sestination Commission feet from E / W Line of Section Haul-Off Workover Drilling WOV 08 2016
71	Contact Person: Nathan S. Bennett CONSERVATION DIVISION WICHITA, KS
ast Operator's License No. 33136	
ast Operator's Name & Addréss: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016
itle: Regulatory Manager	Signature:
New Operator's License No. 32446	Contact Person: Arlene Valliquette
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558
	Oil / Gas Purchaser: Merit Energy Company, LLC
13727 Noel Rd., Suite 1200	10/28/16
Dallas, Texas 75240	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Title: N. Division Regulatory Manager	Signature:
Acknowledgment of Transfer: The above request for transfer of inject noted, approved and duly recorded in the records of the Kansas Corpora Commission records only and does not convey any ownership interest in	tion Commission. This acknowledgment of transfer pertains to real-section
is acknowledged	
the new operator and may continue to inject fluids as authorized	by the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
Date:	Date: Authorized Signature
1316.	
Authorized Signature FPR 2 / 4 / 17	PRODUCTION FEB 0 7 2017 FIEB 0 7 2017

Must Be Filed For All Wells

KDOR Leas				22G 20W	
* Lease Name	KIRK A		* Location:19,	32S,38W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro	section Line m South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2H	1518921300	1224 FNL	1241 FEL /	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		<u> </u>
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
1000 To 1000 T		FSL/FNL	FEL/FWL		
Apparent for the second		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Received KANSAS CORPORATION COMMISSIO
***************************************		FSL/FNL	FEL/FWL		NOV 0 8 2016 CONSERVATION DIVISION
Name of the Control o		FSL/FNL	FEL/FWL		WICHITA, KS
***************************************			FEL/FWL		<u> </u>
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		As a second
		FSL/FNL	FEL/FWL		
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The state of the s		FSL/FNL	FEL/FWL		
All and delivery was a serious self-of-the-serious action in State of		FSL/FNL	FEL/FWI		
4227-10000-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-		FSL/FNL	FEL/FW	L	
		FSL/FNL		L	
NAME OF THE OWNER OWNER OF THE OWNER OWNE		FSL/FNL			
who appears to the state of the		FOL/FNI		L	
		501 (5NI			1
		I OLITIYE			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

PERATOR: License # 32446	Well Location:
ame: Merit Energy Company, LLC	
ddress 1: 13727 Noel Rd., Suite 1200	County: Stevens Lease Name: KIRK AWell #: _2H
ddress 1:	Lease Name: KIRK AWell #: 2H
ity: Dallas State: TX zip: 75240 +	
ontact Person: Arlene Valliquette	Received
hone: (972) 628 - 1558Fax: ()	KANSAS CORPORATION COMMISSION
mail Address: Arlene.Valliquette@meritenergy.com	NOV 0 8 2016
	CONSERVATION DIVISION
Gurface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
lame: Carson W Kirk Rev TR	sheet listing all of the information to the left for each surface owner. Surface
ddress 1: 2420 NE 36th St	county, and in the real estate property tax records of the county treasurer.
address 2:	
Address 2:	(Cathodic Protection Borehole Intent), you must supply the surface owners and
f this form is being submitted with a Form C-1 (Intent) or CB-1 he KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be ent Select one of the following: X Certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or work of the land upon which the subject well as the land upon which the subject well as the land upon which the land upon which the subject well as the land upon which	(Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be ent Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or very CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number	(Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form he form being filed is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address.
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be ent Select one of the following: X Certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or work CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner.	(Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address. Per(s). I acknowledge that, because I have not provided this information, the inface owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and
f this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be ent Select one of the following: X certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or we CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number KCC will be required to send this information to the surface owner kask, I acknowledge that I must provide the name and that I am being charged a \$30.00 handling fee, payable	(Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address. Per(s). I acknowledge that, because I have not provided this information, the inface owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and the tothe KCC, which is enclosed with this form.
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