110116_Lahey_1_10.pdf

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

| Check Applicable Boxes: MUST be submit | itted with this form. | | |
|---|--|--|--|
| Oil Lease: No. of Oil Wells** | Effective Date of Transfer: November 1, 2016 | | |
| X Gas Lease: No. of Gas Wells 1 ** | KS Dept of Revenue Lease No.: 202507 KR | | |
| Gas Gathering System: | Lease Name: LAHEY | | |
| Saltwater Disposal Well - Permit No.: | | | |
| Spot Location:feet from N / S Line | | | |
| feet from | Legal Description of Lease: T 31S R 36W Sec 10 All 6TH PRINCIPAL | | |
| Enhanced Recovery Project Permit No.: | | | |
| Entire Project: Yes No | County: Stevens | | |
| Number of Injection Wells** | Production Zone(s): CHASE | | |
| Field Name: KANSAS HUGOTON | Injection Zone(s): | | |
| ** Side Two Must Be Completed. | Injection Zone(s). | | |
| Surface Pit Permit No.: | feet from N / S Line of Section | | |
| Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) | feet from E / W Line of Section | | |
| Type of Pit: Emergency Burn Settling | Haul-Off Workover Drilling | | |
| | Received KANSAS CORPORATION CONTINUES | | |
| Past Operator's License No. 33136 | Contact Person: Nathan S. Bennett | | |
| Past Operator's Name & Address: Anadarko E&P Onshore LLC | Phone: (832) 636 - 3283 NOV 0 8 2016 | | |
| P.O. Box 1330, Houston, Texas 77251 | Date: 10/27/2016 CONSERVATION DIVISION WICHITA, KS | | |
| Title: Regulatory Manager | Signature: 4153 | | |
| New Operator's License No. 32446 | Contact Person: Arlene Valliquette | | |
| | | | |
| New Operator's Name & Address: Merit Energy Company, LLC | Phone: (972) 628 - 1558 | | |
| 13727 Noel Rd., Suite 1200 | Oil / Gas Purchaser: Merit Energy Company, LLC | | |
| Dallas, Texas 75240 | Date: 10/27/16 | | |
| Title: N. Division Regulatory Manager | Date: 10/27/16 Signature: Allene Vally with | | |
| Acknowledgment of Transfer: The above request for transfer of injection | authorization, surface pit permit # has been | | |
| | Commission. This acknowledgment of transfer pertains to Kansas Corporation | | |
| Commission records only and does not convey any ownership interest in the | | | |
| is acknowledged as | is acknowledged as | | |
| the new operator and may continue to inject fluids as authorized by | the new operator of the above named lease containing the surface pit | | |
| Permit No.: Recommended action: | | | |
| . Recommended action. | permitted by No.: | | |
| Date: | Date: | | |
| Authorized Signature | Authorized Signature | | |
| DISTRICT EPR 1-31-17 PR | RODUCTIONFEB 0 1 2017 UICFEB 0 1 2017 | | |
| Mail to: Past OperatorNew Operator_ | | | |

Side Two

Must Be Filed For All Wells

| * Lease Name | LAHEY | | * Location:1 |),31S,36W | |
|--|------------------------------|-------------------------------------|--------------|-----------------------------------|---|
| Well No. | API No. (YR DRLD/PRE '67) | Footage from (i.e. FSL = Feet fr | | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandoned |
| 1-10 | 1518900201 | 1263 FSL | 2462 FWL | GAS | PR |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | - | FSL/FNL | FEL/FWL | | |
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| AND THE RESIDENCE OF THE PROPERTY OF THE PROPE | | FSL/FNL | FEL/FWL | | |
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| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | KANSAS CC | Received |
| | | FSL/FNL | FEL/FWL | | V 0 8 2016 |
| | | FSL/FNL | FEL/FWL | CONSE | ERVATION DIVISION WICHITA, KS |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | 1 | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | . % |
| | | FSL/FNL | FEL/FWL | | * * <u>* * * * * * * * * * * * * * * * * </u> |
| | | FSL/FNL | FEL/FWL | | |
| | | ESI/ENI | FFL/F\M | | |

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| ODEDATOR: 1: # 32446 | |
|--|--|
| OPERATOR: License # 32446 | Well Location: |
| Name: Merit Energy Company, LLC | |
| Address 1: 13727 Noel Rd., Suite 1200 | |
| Address 2: | Lease Name: LAHEY Well #: 1-10 |
| City: Dallas State: TX Zip: 75240 + | If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: |
| Contact Person: Arlene Valliquette | Received |
| Phone: (972) 628 - 1558 | |
| Email Address: Arlene. Valliquette@meritenergy.com | 2 2 2010 |
| | CONSERVATION DIVISION WICHITA, KS |
| Surface Owner Information: | WOHITA, KS |
| Name: Thomas Lahey Living Trust, Et Al | When filing a Form T-1 involving multiple surface owners, attach an additional |
| Address 1: 2711 Road Z | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the |
| Address 2: | county, and in the real estate property tax records of the county treasurer. |
| City: Moscow State: KS Zip: 67952- + | |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Country the KCC with a plat showing the predicted locations of lease roads | Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Country the KCC with a plat showing the predicted locations of lease roads | Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) | s, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following: Counter | s, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. (a). I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, for I have not provided this information to the surface owner(s KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and additional to the surface of the surface of the surface of the surface owner (so that I am being charged a \$30.00 handling fee, payable to the choosing the second option, submit payment of the \$30.00 handling the second option of the submit the sum of the surface owner (so the choosing the second option, submit payment of the \$30.00 handling the second option of the submit the sum of the sum | tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. 1) I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following: X Certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, for I have not provided this information to the surface owner(s KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and additional to the surface of th | tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. 3). I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned. |