110116_Land_Bank_2_34.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: November 1, 2016 Oil Lease: No. of Oil Wells Gas Lease: No. of Gas Wells 1 ** KS Dept of Revenue Lease No.: 213583 VKR Gas Gathering System:____ Lease Name: LAND BANK Saltwater Disposal Well - Permit No.: ____ - - Sec. 34 Twp. 34 R. 42 \square E \square W Spot Location: feet from N/S Line Legal Description of Lease: T 34S R 42W Sec 34 NW 6TH PRINCIPAL feet from E / W Line Enhanced Recovery Project Permit No.: Entire Project: Yes No County: Morton Number of Injection Wells____ Production Zone(s): LANSING Field Name: GREENWOOD GAS AREA Injection Zone(s):___ ** Side Two Must Be Completed. Surface Pit Permit No .: _ N / S Line of Section feet from (API No. if Drill Pit, WO or Haul) feet from W Line of Section Type of Pit: Emergency Settling Haul-Off Workover Past Operator's License No. 33136 / Contact Person: Nathan S. Bennett Past Operator's Name & Address: Anadarko E&P Onshore LLC Phone: (832) 636 - 3283 Date: 10/27/2016 P.O. Box 1330, Houston, Texas 77251 Title: Regulatory Manager Signature: KANSAS CORPORATION COM New Operator's License No. 32446 Contact Person: Arlene Valliquette New Operator's Name & Address: Merit Energy Company, LLC Phone: (972) 628 - 1558 Oil / Gas Purchaser: Merit Energy Company, LLC 13727 Noel Rd., Suite 1200 Dallas, Texas 75240 Title: N. Division Regulatory Manager Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.:______. Recommended action: permitted by No .:_ Authorized Signature Authorized Signature FUR DISTRICT___ PRODUCTION Mail to: Past Operator____ New Operator_

Must Be Filed For All Wells

KDOR Lease No.: 213583		
* Lease Name: LAND BANK	* Location:	34,34S,42W

* Lease Name	LAND BANK		* Location:3	4,34S,42W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet f	n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2-34	1512910529-00-02	1278 FNL	1554 FWL	GAS	PR
		FSL/FNL	FEL/FWL		_
	-	FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Received
		FSL/FNL	FEL/FWL	KANSAS COR	PORATION COMMISSION
		FSL/FNL	FEL/FWL	CONSER	7 0 8 2016 VATION DIVISION
		FSL/FNL	FEL/FWL	W	ICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
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Form must be Signed
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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

22446			
OPERATOR: License # 32446	Well Location: Sec. 34 Twp. 34 S. R. 42 ☐ East X West		
Name: Merit Energy Company, LLC	County: Morton		
Address 1: 13727 Noel Rd., Suite 1200	Lease Name: LAND BANK Well #: 2-34		
Address 2: TY =: 75240			
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Arlene Valliquette			
Phone: (972) 628 - 1558Fax: () Email Address: Arlene.Valliquette@meritenergy.com			
Received			
KANSAS CORPORATION COMMIS	SION		
Surface Owner Information: NOV 0 8 2016	Miles Elies a Ferry T.4 involving multiple surface owners attach an additional		
Name: USFS Address 1: 740 Simms St. CONSERVATION DIVISION WICHITA. KS	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: Lakewood State:CO Zip: 80225 +			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodi the KCC with a plat showing the predicted locations of lease roads, tank i	batteries, pipelines, and electrical lines. The locations shown on the plat		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodi the KCC with a plat showing the predicted locations of lease roads, tank i are preliminary non-binding estimates. The locations may be entered on t	batteries, pipelines, and electrical lines. The locations shown on the plat		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodi the KCC with a plat showing the predicted locations of lease roads, tank i	to the form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It (House Bill 2032), I have provided the following to the surface sated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank is are preliminary non-binding estimates. The locations may be entered on the Select one of the following: Certify that, pursuant to the Kansas Surface Owner Notice Accowner(s) of the land upon which the subject well is or will be located CP-1 that I am filling in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface own task, I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KC If choosing the second option, submit payment of the \$30.00 handling fee.	the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form cated is a Form C-1 or Form CB-1, the plat(s) required by this demail address. It is considered that, because I have not provided this information, the ater(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form. It is not received with this form, the KSONA-1 will be returned.		