### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submitte				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016			
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 202495			
Gas Gathering System:	Lease Name: <u>LEEDER</u> Sec. 21 Twp. 33 R. 39 Ex.W			
Saltwater Disposal Well - Permit No.:				
Spot Location:feet from N / S Line	Legal Description of Lease: T 33S R 39W Sec 21 E2 6TH PRINCIPAL			
feet from E / W Line	Legal Description of Lease: 1335 Key M St. 27			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Morton			
Number of Injection Wells**	Production Zone(s): CHASE			
Field Name: KANSAS HUGOTON	Injection Zone(s):			
** Side Two Must Be Completed.	•			
O. C. D. D. W. Maria	feet from N / S Line of Section			
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
	Contact Person: Nathan S. Bennett			
Past Operator's License No. 33136 /				
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283			
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016			
Title: Regulatory Manager	Signature: Received KANSAS CORPORATION COMMISSION			
New Operator's License No. 32446	Contact Person: Arlene Valliquette NOV 0 8 2016			
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558 CONSERVATION DIVISION WICHITA, KS			
	Oil / Gas Purchaser: Merit Energy Company, LLC			
13727 Noel Rd., Suite 1200	10/17/11			
Dallas, Texas 75240	Date: Arline Vallquette			
Title: N. Division Regulatory Manager	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been			
noted approved and duly recorded in the records of the Kansas Corporation (	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.			
Commission records only and array	T			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date: Authorized Signature			
Authorized Signature	A = 0011			
Now Operator	District			
Mail to: Past Operator / New Operator				

#### Side Two

#### Must Be Filed For All Wells

Lease Name	LEEDER		* Location:21	1,33S,39W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line  (i.e. FSL = Feet from South Line)  Type of Well  (Oil/Gas/INJ/WSW)		Well Status (PROD/TA'D/Abandoned)	
1-21	1512900216	2540 FSL	1257 FEL	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	3	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
The state of the s		FSL/FNL	FEL/FWL		
Annual and the second s		FSL/FNL	FEL/FWL		_
Manual Control of the		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Received  KANSAS CORPORATION COMMISSION
Annie Carlos Car		FSL/FNL	FEL/FWL		NOV 0 8 2016
***************************************		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
unani		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FŅL	FEL/FWL		
		FSL/FNL	FEL/FWL		
4001-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0		FSL/FNL	FEL/FWL		
Marie of the Control		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # 32446	Well Location:			
Name: Merit Energy Company, LLC	Sec21Twp33S. R39 East X West			
Address 1: 13727 Noel Rd., Suite 1200				
Address 2:	County:         Morton           Lease Name:         LEEDER           Well #:         1-21			
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Contact Person: Arlene Valliquette				
Email Address: Arlene.Valliquette@meritenergy.com	ission G			
Surface Owner Information:  Name: Merle Stout  CONSERVATION DIV	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface			
	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
Address 2:	county, and in the real estate property tax records of the county trouders.			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat			
I certify that, pursuant to the Kansas Surface Owner Notice Ac owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, and	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this			
task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the KO	of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.			
I hereby certify that the statements made herein are true and correct to t	he best of my knowledge and belief.			
Date: 10/28/16 Signature of Operator or Agent: Allune	North Division Regulatory Manager  Title:			