# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form

July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

### REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: November 1, 2016 Oil Lease: No. of Oil Wells\_ KS Dept of Revenue Lease No.: 232172 Gas Lease: No. of Gas Wells 1 Lease Name: LEONARD B Gas Gathering System: \_ Saltwater Disposal Well - Permit No.: - Sec.  $\frac{3}{2}$  Twp.  $\frac{32}{2}$  R.  $\frac{38}{2}$  T E x W Spot Location:\_\_\_\_\_\_feet from N / S Line Legal Description of Lease:  $\underline{T~32S}~R~38W~Sec~3$  ALL 6TH PRINCIPAL feet from E / W Line Enhanced Recovery Project Permit No.: \_\_\_ County: Stevens Entire Project: Yes No Production Zone(s): FORT RILEY / TOWANDA / WINFIELD / KRIDER Number of Injection Wells Field Name: HUGOTON GAS AREA Injection Zone(s):\_\_\_\_ \*\* Side Two Must Be Completed. feet from N / S Line of Section Surface Pit Permit No .: (API No. if Drill Pit, WO or Haul) W Line of Section feet from Workover Settling Haul-Off Emergency Burn Type of Pit: Contact Person: Nathan S. Bennett Past Operator's License No. 33136 Past Operator's Name & Address: Anadarko E&P Onshore LLC Phone: (832) 636 - 3283 Date: 10/27/2016 P.O. Box 1330, Houston, Texas 77251 Title: Regulatory Manager Received Contact Person: Arlene Valliquette New Operator's License No. 32446 New Operator's Name & Address: Merit Energy Company, LLC Phone: (972) 628 - 1558 CONSERVATION DIVISION WICHITA, KS Oil / Gas Purchaser: Merit Energy Company, LLC 13727 Noel Rd., Suite 1200 Dallas, Texas 75240 Title: N. Division Regulatory Manager Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by permitted by No.: Recommended action: \_\_\_\_ Authorized Signature DISTRICT District New Operator Mail to: Past Operator\_

#### Must Be Filed For All Wells

Lease Name	e: LEONARD B		* Location:	3,32S,38W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
5H	1518922702	1 <b>242 FSL</b> 1282 FSL	1257 FGL 1201 FEL	Dist GAS Glislic	PR
		FSL/FNL	FEL/FWI		
Name of the Control o		FSL/FNL	FEL/FWI		
Annual Control of Cont		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWI		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL			
		FSL/FNL			
		FSL/FNL	FEL/FWI		
		FSL/FNL	FEL/FW		Received
					KANSAS CORPORATION COMMISSIO
		FSL/FNL			NOV 0 8 2016  CONSERVATION DIVISION
		-0.751			WICHITA, KS
		FSL/FNL		L	
			FEL/FW		
		FSL/FNL	FEL/FW		
***************************************		FSL/FNL			
		FSL/FNL	FEL/FWI		
		FSL/FNL			
MANUFACTURE TO Extra property of the state o		FSL/FNL			
AND THE RESIDENCE OF THE PERSON OF THE PERSO		FSL/FNL	FEL/FW		
N. (1994)		FSL/FNL	FEL/FW		
MATERIAL PROPERTY OF THE PROPE		FSL/FNL			
		FSL/FNL	FEL/FW	L	

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

20112				
OPERATOR: License # 32446	Well Location:	20		
Name: Merit Energy Company, LLC				
Address 1: 13727 Noel Rd., Suite 1200	County: Stevens			
Address 2:	Lease Name: LEONARD B	Well #: 5H		
City: Dallas State: TX Zip: 75240 +		If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Arlene Valliquette				
Phone: (972) 628 - 1558Fax: ()	Received			
Email Address: Arlene.Valliquette@meritenergy.com		KANSAS CORPORATION COMMISSION		
		NOV 0 8 2016		
Surface Owner Information:		CONSERVATION DIVISION		
Name: Eldon Eugene Leonard	When filing a Form T-1 involving multip	WICHITA, KS When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 1: 772 Road W	sheet listing all of the information to the			
Address 2:	owner michination can be realid in the			
City: Hugoton State:KS Zip: 67951 +				
the KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you m tank batteries, pipelines, and electrical line	s. The locations shown on the pla		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:	athodic Protection Borehole Intent), you m tank batteries, pipelines, and electrical line	s. The locations shown on the pla		
the KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you m tank batteries, pipelines, and electrical line d on the Form C-1 plat, Form CB-1 plat, or see Act (House Bill 2032), I have provided be located: 1) a copy of the Form C-1, Form the being filed is a Form C-1 or Form CB-1	s. The locations shown on the place a separate plat may be submitted.  the following to the surface rm CB-1, Form T-1, or Form		
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:  X   Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form	athodic Protection Borehole Intent), you me tank batteries, pipelines, and electrical line of on the Form C-1 plat, Form CB-1 plat, or see Act (House Bill 2032), I have provided be located: 1) a copy of the Form C-1, Form being filed is a Form C-1 or Form CB-1, and email address.  I acknowledge that, because I have not per owner(s). To mitigate the additional cost ress of the surface owner by filling out the	s. The locations shown on the plat a separate plat may be submitted.  the following to the surface rm CB-1, Form T-1, or Form I, the plat(s) required by this  provided this information, the of the KCC performing this		
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:  X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, fax  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address, that I am being charged a \$30.00 handling fee, payable to the surface of the second option, submit payment of the \$30.00 handling fee.	athodic Protection Borehole Intent), you m tank batteries, pipelines, and electrical line of on the Form C-1 plat, Form CB-1 plat, or see Act (House Bill 2032), I have provided be located: 1) a copy of the Form C-1, Form being filed is a Form C-1 or Form CB-1x, and email address.  I acknowledge that, because I have not per owner(s). To mitigate the additional cost ress of the surface owner by filling out the ne KCC, which is enclosed with this form.	s. The locations shown on the plata separate plat may be submitted.  the following to the surface rm CB-1, Form T-1, or Form I, the plat(s) required by this  provided this information, the of the KCC performing this top section of this form and		
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:  X   Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fax  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address.	athodic Protection Borehole Intent), you m tank batteries, pipelines, and electrical line of on the Form C-1 plat, Form CB-1 plat, or see Act (House Bill 2032), I have provided be located: 1) a copy of the Form C-1, Form being filed is a Form C-1 or Form CB-1x, and email address.  I acknowledge that, because I have not per owner(s). To mitigate the additional cost ress of the surface owner by filling out the ne KCC, which is enclosed with this form.	s. The locations shown on the plat a separate plat may be submitted.  the following to the surface rm CB-1, Form T-1, or Form 1, the plat(s) required by this  provided this information, the of the KCC performing this top section of this form and		