### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	nitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 202522 KR
Gas Gathering System:	Lease Name: LEWIS B
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line	Sec. 17 Twp. 34 R. 41 Ex W
feet from E / W Line	Legal Description of Lease: T 348 R 41W Sec 17 NW 6TH PRINCIPAL
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Morton
Number of Injection Wells**	Production Zone(s): TOPEKA
Field Name: GREENWOOD GAS AREA	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33136 /	Contact Person: Nathan S. Bennett
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283
P.O. Box 1330, Houston, Texas 77251	
	Date: 10/27/2016
Title: Regulatory Manager	Signature:
New Operator's License No. 32446 √	Contact Person: Arlene Valliquette
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558  KANSAS CORPORATION COMMISSION
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC NOV 0 8 2016
	Date: 10/27/16 CONSERVATION
Dallas, Texas 75240	WICHITA KS
Title: N. Division Regulatory Manager	Signature: William Valleguette Thinks
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
. Neconimended action.	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR 2/2/17 P	RODUCTION FEB 0 3 2017 UIC UIC
Mail to: Past OperatorNew Operato	rDistrict

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease No.:	202522

* Lease Name	LEWIS B		Location:	7,545,41 W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet for	Section Line rom South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	1512910535-00-01	FNL	1968 FWL	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
NUMBER OF THE PROPERTY OF THE		FSL/FNL	FEL/FWL	·	_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
and a constraint to the spending or spelled and become a part of the same than	_	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
***************************************		FSL/FNL	FEL/FWL		_
Manual Control of the		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
Acceptable to the second secon	_	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KANSAS CORPO	eceived PRATION COMMISSION
ELLOW STATE OF THE		FSL/FNL	FEL/FWL	NOV	0 8 2016
		FSL/FNL	FEL/FWL	CONSERV. 	ATION DIVISION HITA, KS
		FSL/FNL	FEL/FWL		_
Name of the last o		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32446	Well Location:	
Name: Merit Energy Company, LLC	Sec17Twp34SR41East 🗵 West	
Address 1: 13727 Noel Rd., Suite 1200	County: Morton	
Address 2:	Lease Name: LEWIS B Weil #:1	
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o	
Contact Person: Arlene Valliquette	the lease below:	
Phone: (972) 628 - 1558Fax: ()		
Email Address: Arlene.Valliquette@meritenergy.com		
Received	ON	
Surface Owner Information: KANSAS CORPORATION COMMISSION	ON	
Name: H.B.Lewis NOV 0 8 2016	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner.	
Address 1: P.O. Box 66 CONSERVATION DIVISION	owner information can be found in the records of the register of deeds for the	
Address 2: WICHITA, KS	county, and in the real estate property tax records of the county treasurer.	
City: Elkhart State:KS Zip: 67950- +		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and	
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be locations.	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  ct (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this	
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice Adowner(s) of the land upon which the subject well is or will be located that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and  I have not provided this information to the surface owner(s). I acknowledge the surface owner of the surface owner owne	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  ct (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this d email address.  cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and	
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