110116_Light_1_2.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submitte	ed with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016			
X Gas Lease: No. of Gas Wells_1**	KS Dept of Revenue Lease No.: 224123 / LA Lease Name: LIGHT Sec. 2 Twp. 32 R. 38 Ex. W T 32S R 38W Sec 2 NE 6TH PRINCIPAL			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location:feet from N / S Line				
feet from	Legal Description of Lease: T 32S R 38W Sec 2 NE 6TH PRINCIPAL			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Stevens			
Number of Injection Wells**	Production Zone(s): CHASE Injection Zone(s):			
Field Name: KANSAS HUGOTON				
** Side Two Must Be Completed.	,000.00.			
	AL / C Line of Section			
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section			
	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett KANSAS CORPORATION COMMISSION			
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283 NOV 0 8 2016			
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016 CONSERVATION DIVISION WICHITA, KS			
Pagulatony Managar				
Title: Regulatory Manager	Signature.			
New Operator's License No. 32446	Contact Person: Arlene Valliquette			
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558			
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC			
Dallas, Texas 75240	Date: 10/27/16			
	Signature: allquette			
Title: N. Division Regulatory Manager	Signature.			
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the a				
Commission records only and does not convey any officially materials.				
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Permit No Necommonded dottom.	political system.			
Data	Date:			
Date: Authorized Signature	Authorized Signature			
DISTRICTEPR_ 2/4/17 PR	RODUCTION FEB 0 7 2017 Juck B 0 7 2011			
Mail to: Past Operator New Operator	District			

Must Be Filed For All Wells

Lease Name: LIGHT		* Location: 2,32S,38W			
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-2	1518900264	FNL	1355 FEL	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Received KANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL	-	CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL	8.5	_
Territoria del Companyo del Comp	<u> </u>	FSL/FNL	FEL/FWL		
None in the last of the last o		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	<u> </u>	FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
4		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 32446	Well Location:		
OPERATOR: License # 32446 Name: Merit Energy Company, LLC			
Address 1: 13727 Noel Rd., Suite 1200	County: Stevens		
Address 2:	Lease Name: LIGHT Well #: 1-2		
City: Dallas	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: Received KANSAS CORPORATION COMMISSION		
Contact Person: Arlene Valliquette			
Phone: (972) 628 - 1558Fax: ()			
Email Address: Arlene.Valliquette@meritenergy.com			
Email Address.	NOV 0 8 2016		
	CONSERVATION DIVISION WICHITA, KS		
Surface Owner Information:			
Name: Gary L Porter	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 1: 1695 Road P			
Address 2:	County, and in the real estate property tax records of the county treatment.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catho the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
CP-1 that I am filing in connection with this form; 2) if the form I form; and 3) my operator name, address, phone number, fax, ar	pocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface ov	ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 I will be returned.		
I have been actiful that the statements made berein are true and correct to	the best of my knowledge and belief		
I hereby certify that the statements made herein are true and correct to			
Date: 10/28/16 Signature of Operator or Agent: Alexe	2 Vallequette Tite Orth Division Regulatory Manage		