110116_Light_1_28.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submi	tted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 202496
Gas Gathering System:	Lease Name: LIGHT
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line	
feet from E / W Line	Legal Description of Lease: T 33S R 39W Sec 28 SE 6TH PRINCIPAL
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Morton
Number of Injection Wells**	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	Injection Zone(a).
O. C. D. D. W. Mari	feet from N / S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
	Contact Person: Nathan S. Bennett
Past Operator's License No. 33136	Phone: (832) 636 - 3283
Past Operator's Name & Address: Anadarko E&P Onshore LLC	
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016 Received
Title: Regulatory Manager	Signature: KANSAS CORPORATION COMMISS
	NOV 0 8 2016
New Operator's License No. 32446	Contact Person: Arlene Valliquette CONSERVATION DIVISION
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558 WICHITA, KS
	Oil / Gas Purchaser: Merit Energy Company, LLC
13727 Noel Rd., Suite 1200	10/27/16
Dallas, Texas 75240	and I allowette
Title: N. Division Regulatory Manager	Date: 10/27/16 Signature: arline vallaguette
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #has been
noted approved and duly recorded in the records of the Kansas Corporatio	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	e above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	
Permit No.: Recommended action:	permitted by No.:
	Date:
Date: Authorized Signature	Authorized Signature
	PRODUCTION 127 17 UTC AIN 2 1 2011
Mail to: Past OperatorNew Opera	District

Side Two

Must Be Filed For All Wells

Lease Name:	LIGHT		* Location:28	8,33S,39W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1-28	1512900217	1320 FSL	1281 FEL	GAS	PR
The state of the s		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FN!_	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Received
MODILIZED CONTROL OF THE PROPERTY OF THE PROPE		FSL/FNL	FEL/FWL		KANSAS CORPORATION COMMISSION
Annual Control of the		FSL/FNL	FEL/FWL	- 8	NOV 0 8 2016 CONSERVATION DIVISION
		FSL/FNL	FEL/FWL		WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32446	Well Location:
Name: Merit Energy Company, LLC	
Address 1: 13727 Noel Rd., Suite 1200	그렇게 가는 사람들은 하게 그들은 사람들이 가장 하면 가는 사람들이 되는 가장 사람들이 되었다.
Address 2:	1.20
City: Dallas State: TX Zip: 75240 +	
Contact Person: Arlene Valliquette	the lease below:
Email Address: Arlene. Valliquette@meritenergy.com	NISSION
	10
Surface Owner Information: NOV 08 20 NOV 08 20	110
Surface Owner Information:	Million
Name: David Eight	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 2:	
City: Rolla State:KS Zip: 67954- +	하는 그리고 있었다. 그리고 하는 사람들은 사람들이 되었다. 그 사람들은 사람들이 되었다.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Country the KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following: X Certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will	e, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following: Certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, forms I have not provided this information to the surface owner(standard in the surface owner).	tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. S). I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following: Certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(see KCC will be required to send this information to the surfact task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the surfact of the second option, submit payment of the \$30.00 handling fee, payable to the second option, submit payment of the \$30.00 handling fee.	tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. 3). I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1
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