KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	November 1, 2016
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 213800 V MC
Gas Gathering System:	Lease Name: LIGHT
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line	Legal Description of Lease: T 33S R 39W Sec 28 All 6TH PRINCIPAL
feet from E / W Line	Legal Description of Lease.
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Morton
Number of Injection Wells**	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No ·	feet from N / S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Fmergency Burn Settling	Haul-Off Workover Drilling
Type of the	
Past Operator's License No. 331361	Contact Person: Nathan S. Bennett
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016
Title: Regulatory Manager	Signature:
1100.	7/
New Operator's License No. 32446	Contact Person: Arlene Valliquette
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558
	Oil / Gas Purchaser: Merit Energy Company, LLC
13727 Noel Rd., Suite 1200	10/2~(1/2 NOV 0.8 2016
Dallas, Texas 75240	Signature:
Title: N. Division Regulatory Manager	Signature: WICHITA, KS
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #has been
noted approved and duly recorded in the records of the Kennes Corneration	on Commission. This acknowledgment of transfer pertains to Kansas Corporation
noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
Dete	Date:
Date: Authorized Signature	Authorized Signature
	PRODUCTION 121 17 UIC JAN 27 ZUIT
Mail to: Past OperatorNew Operat	

Must Be Filed For All Wells

KDOR Lease No.:	213800	

* Lease Name	LIGHT		* Location:33	,33S,39W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA D/Abandoned)
1-33	1512900563	948 FNL	1459 FWL	GAS	PR
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL	4 	
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
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		FSL/FNL	FEL/FWL		_
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No. of the last of		FSL/FŅL	FEL/FWL		_
		FSL/FNL	FEL/FWL	T	_
***************************************		FSL/FNL	FEL/FWL	Rec KANSAS CORPOR	eived ATION COMMISSION
Management of the state of the		FSL/FNL	FEL/FWL) 8 2016
Wagestall Control of the Control of		FSL/FNL	FEL/FWL	CONSERVAT	ION DIVISION
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32446	Well Location:		
Name: Merit Energy Company, LLC	Sec. 33 Twp. 33 S. R. 39 East X West		
Address 1: 13727 Noel Rd., Suite 1200	County: Morton		
Address 2:	Lease Name: LIGHT Well #: 1-33		
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Arlene Valliquette	the lease below:		
Phone: (972) 628 - 1558Fax: ()			
Received COMMISSI	ON.		
Email Address: Arlene. Valliquette@meritenergy.com Received Surface Owner Information: KANSAS CORPORATION COMMISSION OF THE PROPERTY OF THE			
Name: Jasper Holding LLC Address 1: P.O. Box 257 Address 2: Conservation physical Conservation and Conservation physical Conservation and Co	When filing a Form T-1 involving multiple surface owners, attach an addition sheet listing all of the information to the left for each surface owner. Surface		
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
City: RollaState:KSZip:67954+			
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod	dic Protection Borehole Intent), you must supply the surface owners and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on	batteries, pipelines, and electrical lines. The locations shown on the plat		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following: X	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. ct (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be location; and 3) my operator name, address, phone number, fax, an I have not provided this information to the surface owner(s). I acksec to the surface owner(s). I acksec to the surface owner(s). I acksec to the surface owner(s) are the KCC will be required to send this information to the surface owner(s).	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. ct (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this d email address. cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following: X Certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be location CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, an I have not provided this information to the surface owner(s). I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the Kentang Cathod	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this demail address. Exhausted that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form. Be with this form. If the fee is not received with this form, the KSONA-1		