KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Nevember 1, 2016			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016 KS Dept of Revenue Lease No.: 206354 V DC Lease Name: LIGHT H Sec. 28 Twp. 33 R. 39 Ex W			
Gas Lease: No. of Gas Wells 1 **				
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location:feet from N / S Line	Legal Description of Lease: T 33S R 39W Sec 28 NE 6TH PRINCIPAL			
feet from E / W Line	Legal Description of Lease.			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Morton Production Zone(s): COUNCIL GROVE Injection Zone(s):			
Number of Injection Wells**				
Field Name: PANOMA				
** Side Two Must Be Completed.	,			
Curface Dit Dormit No :	feet from N / S Line of Section			
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
	Contact Person: Nathan S. Bennett			
Past Operator's License No. 33136 Anadorko F & P. Opshore LLC	Phone: (832) 636 - 3283			
Past Operator's Name & Address: Anadarko E&P Onshore LLC				
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016			
Title: Regulatory Manager	Signature:			
32446	Contact Person: Arlene Valliquette			
New Operator's License No. 32446	Contact Person: Arlene Valliquette Received Phone: (972) 628 - 1558 Received Received			
New Operator's Name & Address: Merit Energy Company, LLC	Oil / Gas Purchaser: Merit Energy Company, LLC			
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC NUV 0 8 2016			
Dallas, Texas 75240	Date: 10/27/16 CONSERVATION DIVISION Signature: William Vally with the King Signature: Construction of the			
Title: N. Division Regulatory Manager	Signature: Unline Vally with "A. KS"			
	a authorization surface pit permit #has been			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit "			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the	s above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pi			
Permit No.: Recommended action:	permitted by No.:			
remit No Neconimended determ				
Data	Date:			
Date: Authorized Signature	Authorized Signature			
DISTRICT EPR//26/17	PRODUCTION 127 17 McAN 212011			
Mail to: Past OperatorNew Operator	orDistrict			

Side Two

Must Be Filed For All Wells

Lease Name:	LIGHT H		* Location:* 28,33S,39W		
Well No.	API No. (YR DRLD/PRE '67)	I No. Footage from Section Line		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	1512920171	1238 FNL	1203 FEL	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
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And the second s		FSL/FNL		NOV 08 2	2016
		FSL/FNL		CONSERVATION DIV	
		FSL/FNL			
		FSL/FNL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

elect the corresponding form being filed:C-1 (Intent)CB-1 (C	Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # 32446	Well Location:			
lame: Merit Energy Company, LLC	Sec28 _Twp33 _S. R39 East X West			
Address 1: 13727 Noel Rd., Suite 1200	County: Morton			
address 2:	Lease Name: LIGHT HWell #:1			
Sity: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Contact Person: Arlene Valliquette				
Phone: (972) 628 - 1558Fax: ()				
Phone: (972) 628 - 1558Fax. ()				
Received KANSAS CORPORATION COMMISSION	ON			
ace Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additiona sheet listing all of the information to the left for each surface owner. Surface			
Address 1: P.O. Box 257 CONSERVATION DIVISION WICHITA, KS	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
Address 2:	county, and in the real estate property tax records of the county treatment			
City: Rolla State:KS Zip: 67954- +				
are preliminary non-binding estimates. The locations may be entered or Select one of the following:	k batteries, pipelines, and electrical lines. The locations shown on the plant the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
X I certify that, pursuant to the Kansas Surface Owner Notice A	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.			
KOO will be required to good this information to the surface of	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this s of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1			
Total and and addoctates . Since I say				
I hereby certify that the statements made herein are true and correct to				