## 110116\_Linscott\_B\_4.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Form KSONA-1, Certification of Compliance MUST be subm	inted with this form.
neck Applicable Boxes:  Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016
Oil Lease: No. of Oil vveils*  Gas Lease: No. of Gas Wells_1**	KS Dept of Revenue Lease No.: 210536 KR
Gas Cathering System:	Lease Name: LINSCOTT B
Saltwater Disposal Well - Permit No.:	Lease Name
Spot Location:feet from N / S Linefeet from E / W Line	Legal Description of Lease: T 34S R 43W Sec 32 All6TH PRINCIPAL
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Morton
Number of Injection Wells**	Production Zone(s): RED CAVE
Field Name: INTERSTATE	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:  (API No. if Drill Pit, WO or Haul)  Type of Pit: Emergency Burn Settling	feet from N / S Line of Section  feet from E / W Line of Section  Haul-Off Workover Drilling
	Contact Person: Nathan S. Bennett
Past Operator's License No. 33136	Phone: (832) 636 - 3283
Past Operator's Name & Address: Anadarko E&P Onshore LLC	
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016
Title: Regulatory Manager	Signature:
New Operator's License No. 32446	Contact Person: Arlene Valliquette Received KANSAS CORPORATION CON
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558
13727 Noel Rd., Suite 1200	. Meril Fileto Company, EDC
	Oil / Gas Purchaser: Mont Date: Conservation Divis
Dallas, Texas 75240	Signature: arlene Vallquette
Title: N. Division Regulatory Manager	
Acknowledgment of Transfer: The above request for transfer of inject noted, approved and duly recorded in the records of the Kansas Corpora Commission records only and does not convey any ownership interest in	the above injection well(s) or pit permit.
is acknowledged	
	by the new operator of the above named lease containing the surface pit
the new operator and may continue to inject fluids as authorized	
the new operator and may continue to inject fluids as authorized  Permit No.: Recommended action:	

#### Side Two

### Must Be Filed For All Wells

KDOR Lease		* Location: 32,34S,43W				
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
4	1512920466	1196 FNL	1376 FW	L	GAS	PR
		FSL/FNL	FE	L/FWL		
		FSL/FNL	FE	L/FWL		
		FSL/FNL	FE	L/FWL		
		FSL/FNL	FE	L/FWL		
		FSL/FNL	FE	L/FWL		
		FSL/FNL	FE	L/FWL		
		FSL/FNL	FE	EL/FWL		
		FSL/FNL	FE	L/FWL		
		FSL/FNL	FI	EL/FWL		<u> </u>
		FSL/FNL	F	EL/FWL		
		FSL/FNL	F	EL/FWL		
000 000 000 000 000 000 000 000 000 00		FSL/FNL	F	EL/FWL		
		FSL/FNL	F	EL/FWL		
		FSL/FNL		EL/FWL		
		FSL/FNL	F	EL/FWL		
		FSL/FNL		EL/FWL		
		FSL/FNL		EL/FWL		
		FSL/FNI		FEL/FWL		
		FSL/FN	Table 1	FEL/FWL		Received ISAS CORPORATION COMMISSION
43-00-01-10-00-0-10-10-0-0-10-0-10-0-0-10-		FSL/FN		FEL/FWL	2011	NOV 0-8-2016
***************************************		FSL/FNI		FEL/FWL		CONSERVATION DIVISION
		FSL/FN		FEL/FWL		WICHITA, KS
***************************************				FEL/FWL		
		FSL/FN	L	I LL/I VVL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

32446	Well Location:
DPERATOR: License # 32446  Name: Merit Energy Company, LLC	Sec32 Twp34 S. R43 East 🗵 West
	County: Morton
Address 1: 13727 Noel Rd., Suite 1200	Lease Name: LINSCOTT B Well #: _4
Address 2:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
State: 17 Zip: 4	the lease below:
Contact Person: Arlene Valliquette	
Phone: (972) 628 - 1558Fax: ()	
Email Address: Arlene.Valliquette@meritenergy.com	
Received  KANSAS CORPORATION COMMISS	ION
Name: USFS NOV 0 8 2016	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1: 740 Simms St. CONSERVATION DIVISION WICHITA, KS	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 2:	county, and in the real estate property tax records of the county trouderor.
City: LakewoodState:COZip:_80225+	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat. Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on	hamanes ninellines and electrical lines. The locations shows an array
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:  X   I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filling in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, are I have not provided this information to the surface owner(s). I a	act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  Cknowledge that, because I have not provided this information, the warr(s). To mitigate the additional cost of the KCC performing this
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodhe KCC with a plat showing the predicted locations of lease roads, tankare preliminary non-binding estimates. The locations may be entered on Select one of the following:  X I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be location; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface owner(s). I a kchowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the kall choosing the second option, submit payment of the \$30.00 handling	act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  Cknowledge that, because I have not provided this information, the wher(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	act (House Bill 2032), I have provided the following to the surface coated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form coeing filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  Coknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-11 will be returned.