KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	N 1 2016
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 202490 KR
Gas Gathering System:	Lease Name: LITTELL
Saltwater Disposal Well - Permit No.:	Sec. 25 Twp. 34 R. 40 Ex W
Spot Location:feet from N / S Line feet from E / W Line	Legal Description of Lease: T 34S R 40W Sec 25 SE 6TH PRINCIPAL
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Morton
Number of Injection Wells**	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	Injection Zorie(s)
	feet from N / S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	
	Haul-Off Workover Drilling
Type of Pit: Emergency Burn Settling	naui-Oii voikovei ziiiiiig
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016
	Marie
Title: Regulatory Manager	Signature:
	- Arlene Valliquette
New Operator's License No. 32446	Contact Person: Arlene Valliquette Received
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1338 KANSAS CORPORATION COMMISSI
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC
Dallas, Texas 75240	Date: 10/37/16 CONSERVATION DIVISION
Title: N. Division Regulatory Manager	Signature: allegentte WICHITA, KS
Title: 11. Division regulatory manage	0,9,14,11,1
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation C	
Commission records only and does not convey any ownership interest in the a	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Date: Authorized Signature	Authorized Signature
	RODUCTIONFEB 0 2 2017
Mail to: Past OperatorNew Operator	District

Side Two

Must Be Filed For All Wells

* Lease Name	LITTELL		* Location:25	5,34S,40W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-25	1512900385	2526 FSL	2552 FEL	GAS	PR
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
	· ·	FSL/FNL	FEL/FWL		_
Name of Chapters		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
	_	FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
AND COMPANY TO THE PROPERTY OF		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	Po	ceived
***************************************		FSL/FNL	FEL/FWL	KANSAS CORPO	RATION COMMISSION
		FSL/FNL	FEL/FWL		0 8 2016 ATION DIVISION
aller and the second se		FSL/FNL	FEL/FWL	WIC	HITA, KS
		FSL/FNL	FEL/FWL		_

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32446	Well Location:	
Name: Merit Energy Company, LLC	Sec. 25 Twp. 34 S. R. 40 East X West	
Address 1: 13727 Noel Rd., Suite 1200	County: Morton	
Address 2:	Lease Name: LITTELL Well #: 1-25	
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
Contact Person: Arlene Valliquette	the lease below:	
Phone: (972) 628 - 1558Fax: ()		
Email Address: Arlene.Valliquette@meritenergy.com		
Received		
Received Received KANSAS CORPORATION COMMISSION		
HISES MUN 0 8 5010	When filing a Form T-1 involving multiple surface owners, attach an additional	
Address 1: 740 Simms St. CONSERVATION DIVISION WICHITA, KS	neet listing all of the information to the left for each surface owner. Surface wher information can be found in the records of the register of deeds for the	
Address 2:	county, and in the real estate property tax records of the county treasurer.	
City: Lakewood State:CO Zip: 80225 +		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catho	odic Protection Borehole Intent), you must supply the surface owners and	
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or	odic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
the KCC with a plat showing the predicted locations of lease roads, tank	k batteries, pipelines, and electrical lines. The locations shown on the plat	
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or Select one of the following:	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this	
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