## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	intted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016			
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.:       202500       DG         Lease Name:       LOW        Sec.       9       Twp.       33       R.       40       E x W			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location:feet from N / S Line				
feet from	Legal Description of Lease: T 33S R 40W Sec 9 All 6TH PRINCIPAL			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Morton			
Number of Injection Wells**	Production Zone(s): CHASE			
Field Name: KANSAS HUGOTON	Injection Zone(s):			
** Side Two Must Be Completed.	injection zone(s).			
	feet from N / S Line of Section			
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)				
Type of Pit: Emergency Burn Settling				
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett			
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283			
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016			
	1/700			
Title: Regulatory Manager	Signature: Received KANSAS CORPORATION COMMISSI			
New Operator's License No. 32446 /	Contact Person: Arlene Valliquette NOV 0 8 2016			
	Phone: (972) 628 - 1558 CONSERVATION DIVISION			
New Operator's Name & Address: Merit Energy Company, LLC	WICHITA, KS			
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC			
Dallas, Texas 75240	Date: 10/27/16			
Title: N. Division Regulatory Manager	Signature: alleginth			
Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface pit permit #has been			
	on Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the				
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:				
Pellill No, Neconiniended action.				
Data	Date:			
Date: Authorized Signature	Authorized Signature			
DISTRICT EPR 1/26/17	PRODUCTION 12717 JAN 27 2017			
Mail to: Past Operator New Opera				

#### Must Be Filed For All Wells

Lease Name: LOW		* Location: 9,33S,40W			
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-9	1512900285	1471 FNL	1500 FWL	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
MANUAL MA		FSL/FNL	FEL/FWL		3 <u></u>
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
Market and house with transport device and a second contract of the		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
5		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
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\$		FSL/FNL	FEL/FW		0 8 2016
1,000		FSL/FNL	FEL/FWI	VVI	VATION DIVISION CHITA, KS
		FSL/FNL	FEL/FWL		_
and the state of t		FSL/FNL	FEL/FWI	L	_
		FSL/FNL	FEL/FWI		
		FSL/FNL	FEL/FWI	L	_

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	thodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # 32446	Well Location:			
Name: Merit Energy Company, LLC				
Address 1: 13727 Noel Rd., Suite 1200	County: Morton  Lease Name: LOW Well #: 1-9			
Address 2:	Lease Name: LOW Well #: 1-9			
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person: Arlene Valliquette	the lease below:			
Phone: (972) 628 - 1558Fax: ()				
Phone: (972) 628 - 1558Fax: ()  Email Address: Arlene. Valliquette@meritenergy.com  Received Receive				
Surface Owner Information:  Name: USFS  Address 1: 740 Simms St.  Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodi the KCC with a plat showing the predicted locations of lease roads, tank is are preliminary non-binding estimates. The locations may be entered on to Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat			
I certify that, pursuant to the Kansas Surface Owner Notice Accountries of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and	eated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form sing filed is a Form C-1 or Form CB-1, the plat(s) required by this			
I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface own task, I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KC	er(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and			
If choosing the second option, submit payment of the \$30.00 handling fe form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 v	e with this form. If the fee is not received with this form, the KSONA-1 will be returned.			
The state of the s	the Company of the Co			
I hereby certify that the statements made herein are true and correct to the	North Division Regulatory Manager			
Date: 10/38/16 Signature of Operator or Agent: Allenes	Vally with			