### Kansas Corporation Commission Oil & Gas Conservation Division

Form 1-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: November 1, 2016 Oil Lease: No. of Oil Wells Gas Lease: No. of Gas Wells 1 KS Dept of Revenue Lease No.: 208601 Gas Gathering System: Lease Name: LOW D Saltwater Disposal Well - Permit No.: - - Sec. 18 Twp. 33 R. 40 FX W feet from N / S Line Legal Description of Lease: T 33S R 40W Sec 18 All 6TH PRINCIPAL feet from E / Enhanced Recovery Project Permit No.: \_ Entire Project: Yes No County: Morton Number of Injection Wells\_\_\_\_ Production Zone(s): COUNCIL GROVE Field Name: PANOMA Injection Zone(s):\_\_\_ \*\* Side Two Must Be Completed. Surface Pit Permit No.: \_\_\_ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from W Line of Section Haul-Off Type of Pit: Emergency Burn Settling Workover Contact Person: Nathan S. Bennett Past Operator's License No. 33136 V Past Operator's Name & Address: Anadarko E&P Onshore LLC Phone: (832) 636 - 3283 Date: 10/27/2016 P.O. Box 1330, Houston, Texas 77251 Title: Regulatory Manager Signature: \_ Contact Person: Arlene Valliquette New Operator's License No. 32446 Received
KANSAS CORPORATION COMMISSION New Operator's Name & Address: Merit Energy Company, LLC Phone: (972) 628 - 1558 Oil / Gas Purchaser: Merit Energy Company, LLC 13727 Noel Rd., Suite 1200 CONSERVATION DIVISION Dallas, Texas 75240 Title: N. Division Regulatory Manager Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.:\_\_\_\_\_\_. Recommended action: \_\_\_\_ permitted by No.:\_\_\_\_ Authorized Signature Authorized Signature DISTRICT Mail to: Past Operator\_\_\_\_ District

#### Must Be Filed For All Wells

* Lease Name: LOW D		* Location:* Location:*			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line  (i.e. FSL = Feet from South Line)  Type of Well  (Oil/Gas/INJ/WSW)			Well Status (PROD/TA'D/Abandoned)
7	1512920357	1059 FSL	1283 FWL	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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Name of the Control o		FSL/FNL	FEL/FWL	KANSA	Received S CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		NOV 08 ZUID
		FSL/FNL	FEL/FWL		NSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent) 🗵 T-1 (Transfer) 🔲 CP-1 (Plugging Application)		
OPERATOR: License # 32446	Well Location:Sec. 18 Twp. 33 S. R. 40 East X West		
Name: Merit Energy Company, LLC			
Address 1: 13727 Noel Rd., Suite 1200	County: Morton		
Address 2:	Lease Name: LOW DWell #: _7		
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Arlene Valliquette			
Phone: (972) 628 - 1558Fax: ()			
Email Address: Arlene.Valliquette@meritenergy.com			
Received	MISSION		
KANSAS CORPORATION OC.	in the second se		
Surface Owner Information: Nov 0 8 20	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Name: USFS	When filing a Form T-1 involving multiple surface owners, attach an additional ISIO sheet listing all of the information to the left for each surface owner. Surface		
Address 1: 740 Simms St. CONSERVATION KS	owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: Lakewood State:CO Zip: 80225 +			
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
I certify that, pursuant to the Kansas Surface Owner Notice A	ct (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this id email address.		
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the mer(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling to form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
	the heat of my knowledge and halisf		
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
Date: 10/28/16 Signature of Operator or Agent: Williams	North Division Regulatory Manager		