Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.	Check Applicable Boxes: MUST be submit	itted with this form.
Gas Gathering System: Gas Gathering System: Spikwater Disposal Well - Permit No: Spet Location. feet from N / S Line feet from E / W Line Enhanced Recovery Project Permit No: Side Two Must Be Completed. Surface Pit Permit No: (AP) No # Delli Pit, WO or Mass] Field Name & ANNAS HUCOTON Surface Pit Permit No: (AP) No # Delli Pit, WO or Mass] Field Name & License No. 33136 /	Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016
Saltwater Disposal Well - Permit No: Spot Location:	X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 216112
Spot Location:	Gas Gathering System:	Lease Name: MALIN A
Sept total Seet from R	Saltwater Disposal Well - Permit No.:	
Enhanced Recovery Project Permit No: Entire Project: Yes No Number of Injection Wells Field Name: KANSA HUGOTON **Sido Two Must Be Completed.* Surface PR Permit No: [APP No # Daill PR WO or Pland) Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling Received November 1 (APP No # Daill PR WO or Pland) Past Operator's License No. 33136 Past Operator's License No. 33136 Past Operator's License No. 3446 Production Zone(s): Contact Person: Nathura S. Bennett NOV 0 8 2016 Phone: (832) 636 - 3283 Consequent on Production November 1 (APP No # Dailling November 2 (APP No # Dailling No	Spot Location:feet from N / S Line	
County: Seward Production Zone(s): CHASE Production Zone(s): CHASE Injection Zone(s): ChaSe	feet from E / W Line	Legal Description of Lease: 1 338 R 34W Sec 34 E2 61H PRINCIPAL
Number of Injection Weils	Enhanced Recovery Project Permit No.:	
Field Name: KANSAS HUGOTON "Side Two Must Be Completed." Surface Pit Permit No: (API No. II Dail Pit. WO or Hau0) Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling Received Workover Drilling Received Nov 0 8 2016 Past Operator's License No. 33136 Past Operator's License No. 33136 Past Operator's License No. 33136 Phone: (832) 636 - 3283 CONSERVATION DIVISION Title: Regulatory Manager Signature: Willing Contact Person: Authority Salary Constant Person: Arlene Valliquette Phone: (972) 628 - 1558 Oil / Gas Purchaser: Morit Energy Company, LLC Date: // Ap / I/6 Signature: Authority Salary Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #	Entire Project: Yes No	County: Seward
Injection Zone(s): Injecti	Number of Injection Wells**	Production Zone(s); CHASE
Surface Pit Permit No.: (API No. if Dnil Pit, WO or Haud)	Field Name: KANSAS HUGOTON	
Setting Feet from E / W Line of Section Type of Pit Emergency Burn Setting Haul-Off Workover Drilling Received National Section National Section Received National Section National Sect	** Side Two Must Be Completed.	Injection Zone(s)
Setting Feet from E / W Line of Section Type of Pit Emergency Burn Setting Haul-Off Workover Drilling Received National Section National Section Received National Section National Sect	Surface Pit Permit No.:	feet from N/ S Line of Section
Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling Received Missas corporation obsames Past Operator's License No. 33136 / Contact Person: Nathan S. Bennett NOV 0 8 2016 Past Operator's Name & Address: Anadarko E&P Onshore LLC Phone: (832) 636 - 3283 Conservation Division P.O. Box 1330, Houston, Texas 77251 Date: 10/27/2016 Signature: Michita KS New Operator's License No. 32446 / Contact Person: Arlene Valliquette New Operator's Name & Address: Merit Energy Company, LLC Phone: (972) 628 - 1558 13727 Noel Rd., Suite 1200 Date: 10/27/16 Date: 10/27/16 Signature: Authorized Signature Date: Authorized Signature Authorized Signature Date: Authorized Signature Date: Authorized Signature Date: Authorized Signature Date:	(API No. if Drill Pit, WO or Haul)	
Past Operator's License No. 33136 Past Operator's License No. 33136 Past Operator's Name & Address: Anadarko E&P Onshore LLC P.O. Box 1330, Houston, Texas 77251 Title: Regulatory Manager New Operator's License No. 32446 New Operator's Name & Address: Merit Energy Company, LLC Phone: (972) 628 - 1558 Oil / Gas Purchaser: Merit Energy Company, LLC Date: // 37 / 1/6 Signature: Merit E	Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling Received
Past Operator's Name & Address: Anadarko E&P Onshore LLC Phone: (832) 636 - 3283 CONSERVATION DIVISION P.O. Box 1330, Houston, Texas 77251 Title: Regulatory Manager New Operator's License No. 32446 New Operator's Name & Address: Merit Energy Company, LLC Phone: (972) 628 - 1558 Oil / Gas Purchaser: Merit Energy Company, LLC Datlas, Texas 75240 Date: // B7//6 Signature: Authorized Signature Date: // B7//6 Signature: Authorized Signature Date: // B7//6 Date: // B7//6 Authorized Signature Authorized Signature Date: // B7//6 Date: // B7//6 Date: // B7//6 Authorized Signature Authorized Signature Authorized Signature Date: // B7//6 Date: // B7//	Past Operator's License No. 33136	Nathan S. Rennett
P.O. Box 1330, Houston, Texas 77251 Title: Regulatory Manager New Operator's License No. 32446 New Operator's Name & Address: Merit Energy Company, LLC New Operator's Name & Address: Merit Energy Company, LLC Datlas, Texas 75240 Title: N. Division Regulatory Manager Signature: Merit Energy Company, LLC Datlas, Texas 75240 Title: N. Division Regulatory Manager Signature: Merit Energy Company, LLC Date: 10/27/16 Signature: 10/27/16 Signat		1404 00 5010
Title: Regulatory Manager Signature: Manager Signature: Signature: Manager Signature: Signatur		CONSERVATION DIVISION
New Operator's License No. 32446 New Operator's Name & Address: Merit Energy Company, LLC Phone: (972) 628 - 1558 Oil / Gas Purchaser: Merit Energy Company, LLC Date: / O/B 7 / 16 Signature: Authorized Signature Date:		14515#
New Operator's Name & Address: Merit Energy Company, LLC Phone: (972) 628 - 1558 13727 Noel Rd., Suite 1200 Oil / Gas Purchaser: Merit Energy Company, LLC Date:	Title: Regulatory Manager	Signature:
Dallas, Texas 75240 Title: N. Division Regulatory Manager Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #	New Operator's License No. 32446	Contact Person: Arlene Valliquette
Date:	New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558
Date:	13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC
Title: N. Division Regulatory Manager Signature:		10/05/11
Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.		10.1 Wall 4
noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.	Title.	Signature.
	Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been
is acknowledged asis acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit permit No.: Date:	noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action:	Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action: permitted by No.: Date: Authorized Signature PRODUCTION 23 17 UID_AN 2017	is acknowledged as	is acknowledged as
Permit No.:		
Date:	그리는 그 그는 이 이 그는 것이 가장 그렇게 하고 있다면 가장 하는 것이다.	
Authorized Signature Authorized Signature EPR 1/20/17 PRODUCTION 123 17 UID AN 23 2017	Recommended action:	permitted by No.:
DISTRICT EPR 1/20/17 PRODUCTION 1 23 17 UIDAN 23 LOTT	Date:	
		Authorized Signature
Mail to: Past OperatorNew OperatorDistrict		

Must Be Filed For All Wells

KDOR Leas Lease Name	e No.: 216112 V 3: MALIN A		* Location:3 ²	4,33S,34W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from	Section Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2Н	1517521038	1644 FNL	1687 FEL	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	4 <u>- 1 1 1 1 1 1 1 1 1 1 </u>	
		FSL/FNL	FEL/FWL		_
	,	FSL/FNL	FEL/FWL		
			FEL/FWL		
	<u> </u>				
			FEL/FWL		Received
					KANSAS CORPORATION COMMISSION
					MAA A O SOID
					WICHITA, KS
			19		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
NAMES AND ADDRESS OF THE PARTY		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
311111111111111111111111111111111111111		FŞL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32446	Well Location:
Name: Merit Energy Company, LLC	
Address 1: 13727 Noel Rd., Suite 1200	County: Seward
Address 2:	
Gity:	
Contact Person: Arlene Valliquette	the hear heless
Phone: (972) 628 - 1558Fax: ()	
Email Address: Arlene.Valliquette@meritenergy.com	Paggived
	NOV 0 8 2016
Surface Owner Information: Name: Hatcher Land Co LP	CONSERVATION DIVISION When filing a Form T-1 involving multiple surface own T-1 invol
Address 1: 1701 N Kansas Ave, Ste #102	- 1 - 1 listing all of the information to the left for each surface awner Surface
Address 2:	
City: Liberal State:KS Zip: 67901 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, the land upon which the surface owner(stock will be required to send this information to the surface.	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the playered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. In tice Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to select one of the following: X Certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, the KCC will be required to send this information to the surface owner(see KCC will be required to send this information to the surface that I am being charged a \$30.00 handling fee, payable to	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the playered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Stice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. S). I acknowledge that, because I have not provided this information, the acc owner(s). To mitigate the additional cost of the KCC performing this iddress of the surface owner by filling out the top section of this form and othe KCC, which is enclosed with this form.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following: X I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, the KCC will be required to send this information to the surface owner(see KCC will be required to send this information to the surface that I am being charged a \$30.00 handling fee, payable to the surface of the second option, submit payment of the \$30.00 handling fee, payable to the second option, submit payment of the \$30.00 handling fee.	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Stice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. (a) I acknowledge that, because I have not provided this information, the ace owner(s). To mitigate the additional cost of the KCC performing this lidress of the surface owner by filling out the top section of this form and on the KCC, which is enclosed with this form.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, the KCC will be required to send this information to the surface owner(see KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and additional that I am being charged a \$30.00 handling fee, payable to the surface of the second option, submit payment of the \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form I hereby certify that the statements made herein are true and corrections.	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Stice Act (House Bill 2032), I have provided the following to the surface III be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. Solutions: