KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be subm	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:NOVEMBER 1, 2016
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 202949
Gas Gathering System:	Lease Name: Marion 1H
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	<u>C - SW Sec. 3 Twp. 21S R. 38</u> E W
feet from E / W Line	Legal Description of Lease: 1320 FSL & 1320 FWL
Enhanced Recovery Project Permit No.:	"See Affachment 1"
Entire Project: Yes No	County: KEARNY
Number of Injection Wells **	Production Zone(s):CHASE
Field Name: HUGOTON	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	
Type of Pit: Emergency Burn Settling	Haul-Off Workshop Drilling
Past Operator's License No. 5249	Contact Person: Nancy FitzSimon
Past Operator's Name & Address: OSBORN HEIRS COMPANY, LTD	Phone: (210) 826-0700
P.O. Box 17968, San Antonio, Texas 78217	Date: October 31, 2016
Title: Vice-President	Signature: Manay A. F. Sunn
New Operator's License No	Contact Person: Kim Brand, Sr. Regulatory Specialist
New Operator's Name & Address: _Scout Energy Management LLC	Phone: (972) 865-7597
4901 LBJ Freeway, Ste. 300, Dallas, Texas 75244	Oil/Gas Purchaser: "See Attachment 1"
JON PIOT	Oil / Gas Purchaser: Received Received
	Date: OCTOBER 31, 2016 Received KANSAS CORPORATION COMMISSION
Title: MANAGING DIRECTOR /SR. REGULATORY SPECIALIST	Signature: Nov 28 2016
Acknowledgment of Transfer: The above request for transfer of injection	CONSERVATION DIVISION authorization, surface pit permit #CONSERVATION DIVISION WIGHTA, KS Deen
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
. Heconinended action.	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR EPR	PRODUCTION
Mail to: Past Operator New Operato	

Well: Marion 1H

County: Kearny

API: 15-093-20773

Legal Description of Unit: N/2 Sec 09-21S-38W & S/2 Sec 03-21S-38W

Oil/Gas Purchaser: DCP Midstream, LP

Leases Included*:

LESSOR	LESSEE	LEASE DATE	EFFECT. DATE	VOL	PAGE	LEGAL DESCRIPTION
Marion, Parker H., Et Ux	BEYMER, J.E.	1/10/1975	1/10/1975	49	51	T-21-S , R-38-W SECTION 9: NE/4 SECTION 10: N/2 AND ONLY INSOFAR AS SAID LEASE COVERS RIGHTS FROM THE SURFACE OF THE GROUND DOWN TO 100' BELOW THE BASE OF THE COUNCIL GROVE FORMATION. KEARNY COUNTY, KANSAS
Kansas Childrens Serv. League	Robert Funk	8/5/1975	8/5/1975	50	149	T-21-S, R-38-W SEC. 3: SW/4, AS TO RIGHTS FROM THE SURFACE OF THE GROUND TO A DEPTH OF 100' BELOW THE BASE OF THE COUNCIL GROVE FORMATION. KEARNY COUNTY, KANSAS
Marion, Parker H., Et Ux	FUNK, CAMERON	6/1/1976	6/1/1976	52	419	T-21-S, R-38-W SECTION 9: NW/4 AS TO RIGHTS FROM THE SURFACE OF THE GROUND TO A DEPTH OF 100' BELOW THE BASE OF THE COUNCIL GROVE FORMATION. KEARNY COUNTY, KANSAS
Bishop, James E., a Single Man	FUNK, CAMERON	10/15/1975	10/15/1975	51	199	T-21-S, R-38-W SECTION 9: NW/4 AS TO RIGHTS FROM THE SURFACE OF THE GROUND TO A DEPTH OF 100' BELOW THE BASE OF THE COUNCIL GROVE FORMATION. KEARNY COUNTY, KANSAS
Heinze, F. George, Et Ux	FUNK, CAMERON	12/5/1975	12/5/1975	51	211	T-21-S, R-38-W SECTION 9: NW/4 AS TO RIGHTS FROM THE SURFACE OF THE GROUND TO A DEPTH OF 100' BELOW THE BASE OF THE COUNCIL GROVE FORMATION. KEARNY COUNTY, KANSAS
Wiatt, I.C., Et Ux	Huber, J.M. Corporation	6/7/1967	6/7/1967	39		T-21-S, R-38-W SEC. 3: SE/4 FROM SURFACE TO 50' BELOW BASE OF COUNCIL GROVE FORMATION DEFINED AS SE OF 3,056' IN W.B. OSBORN MARION 1 WELL, LOCATED IN SE/4 NE/4 SEC. 9, T-21-S, R-38-W. KEARNY COUNTY, KANSAS

*Insofar as to rights conveyed from surface to 100 feet below the Council Grove.

Received
Received
KANSAS CORPORATION COMMISSION
NOV 2 8 2016
CONSERVATION DIVISION
WICHITA, KS

Side Two

Must Be Filed For All Wells

* Lease Name:	Marion 1H			SEC. 3, T21S R38W	
Lease Name.			* Location:	DEO. 0, 1210 130VV	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
<u>1H</u>	15-093-20773-00-00	1320 FSL FNL	1320 Circle	GAS	PRODUCING -
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL		
		FSL/FNL .	FEL/FWL		
		FSL/FNL	FEL/FWL	Received	OMMISSION
		FSL/FNL _	FEL/FWL	Received KANSAS CORPORATION C	2016
		FSL/FNL	FEL/FWL	NO	NOISION
		FSL/FNL	FEL/FWL	CONSERVATION, WICHITA,	<u> </u>
		FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL _		
		FSL/FNL _	FEL/FWL _		
		FSL/FNL _	FEL/FWL _		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5249	Well Location:
Name: OSBORN HEIRS COMPANY, LTD.	
Address 1: P.O. BOX 17968	County: KEARNY
Address 2:	Lease Name: MARION Well #: 1H
City: SAN ANTONIO State: TX Zip: 78217 + 0968	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: MARI CASTORENO	the lease below:
Phone: (210) 826-0700 Fax: (210) 826-7559	
Email Address: maric@osbornheirs.com	acd commission
Recell	10N CO.
Phone: (210) 826-0700 Fax: (210) 826-7559 Email Address: maric@osbornheirs.com Recent Restauration:	28 2016 28 2016 28 2016 28 2016 28 2016
Name: W.T. & ANNE ROONEY, III, TR.	DIVISION Was a Form T-1 involving multiple surface owners, attach an additional
Address 1: WILLIAM & JANET ROONEY, IV CONSER	NICHITA's heet listing all of the information to the left for each surface owner. Surface
Address 2:P.O. BOX 732	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: LAKIN State: NM Zip: 67860 +	
City State Zip+	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cati the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
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