Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: NOVEMBER 1, 2016 Oil Lease: No. of Oil Wells Effective Date of Transfer: Gas Lease: No. of Gas Wells _ 1 KS Dept of Revenue Lease No.: _207777 Gas Gathering System:_ Lease Name: Martin 2A Saltwater Disposal Well - Permit No.: ___ <u>C - SE Sec. 25 Twp. 21S R. 38</u> ☐ E ✓ W feet from Legal Description of Lease: 1320 FSL & 1320 FEL feet from | E / Attachment Enhanced Recovery Project Permit No.: _ County: KEARNY Entire Project: Yes No Number of Injection Wells _ Production Zone(s): COUNCIL GROVE Field Name: PANOMA Injection Zone(s):_ ** Side Two Must Be Completed. Surface Pit Permit No.: feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) W Line of Section feet from Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling 5249 Nancy FitzSimon Past Operator's License No. Contact Person:

OSBORN HEIRS COMPANY, LTD

Past Operator's Name & Address: _

Title: Vice-President

New Operator's License No.

P.O. Box 17968, San Antonio, Texas 78217

4901 LBJ Freeway, Ste. 300, Dallas, Texas 75244

34832 🗸

New Operator's Name & Address: Scout Energy Management LLC

ON PIOT	Date: OCTOBER 31, 2016	KANSAS CORPORATION COMMISSI
itle: MANAGING DIRECTOR /SR. REGULATORY SPECIALIST	Signature:	ud NOV 28 2016
		CONSERVATION DIVISION WICHITA, KS
cknowledgment of Transfer: The above request for transfer of injection	has been	

Phone: (210) 826-0700

Phone: (972) 865-7597

Signature:

October 31, 2016

Contact Person: Kim Brand, Sr. Regulatory Specialist

noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit,

_ is acknowledged as _ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit _ . Recommended action: permitted by No.: _

Authorized Signature Authorized Signature

DISTRICT -**PRODUCTION** Mail to: Past Operator _ New Operator. District Well: Martin 2A

County: Kearny

API: 15-093-20401

Legal Description of Unit: all Sec 25-21S-38W

Oil/Gas Purchaser: Oneok Field Services Company, LLC

Leases Included*:

LESSOR	LESSEE	LEASE DATE	EFFECT. DATE	VOL	PAGE	LEGAL DESCRIPTION
DAILEY, ELSIE LU	BEYMER, J.E.	1/28/1975	1/28/1975	49	141	T-21S,R-38W SEC. 14: SW/4 SEC. 23: W/2; SE/4 SEC. 25: NE/4 SEC. 26: W/2 SEC. 34: NE/4 SEC. 35: SE/4; NW/4 KEARNY COUNTY, KANSAS
Plummer, Paul E., Et Ux	BEYMER, J.E.	1/28/1975	1/28/1975	49	145	T-21S,R-38W SEC. 14: SW/4 SEC. 23: W/2; SE/4 SEC. 26: NE/4 SEC. 26: W/2 SEC. 34: NE/4 SEC. 35: SE/4; NW/4 KEARNY COUNTY, KANSAS
Martin, Ethel M., Et Vir, Et Al	BEYMER, J.E.	10/4/1974	10/4/1974	48	135	T-21-S, R-38-W SECTION 25: W/2; SE/4 SECTION 36: SE/4; NE/4 SECTION 36: E/2; SW/4 KEARNY COUNTY, KANSAS

^{*}Insofar as to rights conveyed from surface to 100 feet below the Council Grove.

Received
KANSAS CORPORATION COMMISSION
NOV 28 2016
CONSERVATION DIVISION
WICHITA, KS

Side Two

Must Be Filed For All Wells

KDOR Lease	Martin 2A			250 25 504	
Lease Name: _	Martin 2A		* Location:	SEC. 25, T21S R38V	V
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandon
2A	15-093-20401-00-00	1320 Circle FSL FNL	1320 Circle	GAS	TA /
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		More bear
		FSL/FNL	FEL/FWL	ИАХ	Received Received SAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL	No.	1001 10
		FSL/FNL _	FEL/FWL .		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #5249	Well Location:
Name:OSBORN HEIRS COMPANY, LTD.	<u>CSESec. 25Twp. 21SR. 38</u> East 🗓 West
Address 1:P.O. BOX 17968	County: KEARNY
Address 2:	Lease Name: MARTIN Well #: 2A
City: SAN ANTONIO State: TX Zip: 78217 + 0968	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: MARI CASTORENO	the lease below:
Phone: (_210) _826-0700 Fax: (_210) _826-7559	
Email Address: maric@osbornheirs.com	MMMSSION
Surface Owner Information: Name: KUHN LAND LLC Address 1: P.O. BOX 1090 Address 2:	N DIVISION A When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: LAKIN State: KS Zip: 67860 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodi the KCC with a plat showing the predicted locations of lease roads, tank to are preliminary non-binding estimates. The locations may be entered on	batteries, pipelines, and electrical lines. The locations shown on the plat
Select one of the following:	
▼ I certify that, pursuant to the Kansas Surface Owner Notice Accowner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form beform; and 3) my operator name, address, phone number, fax, and	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this
I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface own task, I acknowledge that I am being charged a \$30.00 handling fe	ner(s). To mitigate the additional cost of the KCC performing this
If choosing the second option, submit payment of the \$30.00 handling fe form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	e with this form. If the fee is not received with this form, the KSONA-1 will be returned.
I hereby certify that the statements made herein are true and correct to the	he best of my knowledge and belief.
Date: 10/31/16 Signature of Operator or Agent: Many	a. Atherin Title: VICE-PRESIDENT