### 110116\_Mattley\_A\_1H.pdf

Kansas Corporation Commission Oil & Gas Conservation Division Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be subm	nitted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016  KS Dept of Revenue Lease No.: 216233   Lease Name: MATTLEY A  Sec. 34 Twp. 34 R. 40 Exw		
X Gas Lease: No. of Gas Wells 1 **			
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location:feet from N / S Line			
feet from E / W Line	Legal Description of Lease: T 34S R 40W Sec 34 All 6TH PRINCIPAL		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Morton  Production Zone(s): CHASE  Injection Zone(s):		
Number of Injection Wells**			
Field Name: KANSAS HUGOTON			
** Side Two Must Be Completed.			
Surface Pit Permit No.:	feet from N / S Line of Section  feet from E / W Line of Section  Haul-Off Workover Drilling		
Past Operator's License No. 33136 /	Contact Person: Nathan S. Bennett		
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283  Date: 10/27/2016  Signature:		
P.O. Box 1330, Houston, Texas 77251			
Title: Regulatory Manager			
New Operator's License No. 32446	Contact Person: Arlene Valliquette Received  KANSAS CORPORATION COMMISSION		
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558		
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC		
Dallas, Texas 75240	Date: 10/27/16 / CONSERVATION DIVISION WICHITA, KS		
Title: N. Division Regulatory Manager	Signature: _ alleguette		
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	n Commission. This acknowledgment of transfer pertains to Kansas Corporation		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date: Authorized Signature	Date: Authorized Signature		
DISTRICT EPR_1-25-/7 F	PRODUCTIONJAN 2 6 2017UJ_AN 2 6 2017		
Mail to: Past Operator New Operato			

#### Must Be Filed For All Wells

* Lease Name: MATTLEY A			* Location:34,34S,40W			
Well No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)	
1H	1512920917	1547 FNL	1261 FEL	GAS	PR	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		_	
The state of the s		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		<u>-</u>	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	7	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL		Received KANSAS CORPORATION COMMISSION	
		FSL/FNL	FEL/FWL		NOV 0 8 2016	
ALL LEGISLATION AND ADMINISTRATION AND ADMINISTRATI		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS	
		FSL/FNL	FEL/FWL			
distribution and the second and the		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
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# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 32446  Name: Merit Energy Company, LLC	Well Location:Sec34 _Twp34 _S. R40 East ☑ West		
Address 1: 13727 Noel Rd., Suite 1200	County: Morton		
Address 2:	Lease Name: MATTLEY A Well #: 1H		
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Arlene Valliquette			
Email Address: Arlene. Valliquette@meritenergy.com	<sub>3510</sub> N		
Surface Owner Information:  Name: USFS  Address 1: 740 Simms St.  Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional heet listing all of the information to the left for each surface owner. Surface wner information can be found in the records of the register of deeds for the ounty, and in the real estate property tax records of the county treasurer.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on	lic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
I certify that, pursuant to the Kansas Surface Owner Notice Acouncy (s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, an	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface ow	eknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct to			
Date: 10/28/16 Signature of Operator or Agent: Allens	Valbrutte Titl North Division Regulatory Manage		