110116_Maxwell_1_23.pdf KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION D OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Form KSONA-1, Certification of Compliance v MUST be submit	tted with this form.
Check Applicable Boxes:	Effective Date of Transfer: November 1, 2016
Oil Lease: No. of Oil Welfs**	
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 202833
Gas Gathering System:	Lease Name: MAXWELL
Saltwater Disposal Well - Permit No.:	Sec23 Twp33 R34 Ex.W
Spot Location:feet from N / S Line feet from E / W Line	Legal Description of Lease: T 33S R 34W Sec 23 All 6TH PRINCIPAL
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Seward
Number of Injection Wells**	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	mjestion zeme(e).
Surface Pit Permit No.:	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling Received
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett NOV 0 8 2016
Anadarko F&P Onshore LLC	Phone: (832) 636 - 3283 CONSERVATION DIVISION
Past Operator's Name & Address: Anadarko E&P Onshore LLC	WICHITA KS
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016
Title: Regulatory Manager	Signature:
New Operator's License No. 32446	Contact Person: Arlene Valliquette
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC
	Date: 10/27/16
Dallas, Texas 75240	Waling Mallingth
Title: N. Division Regulatory Manager	Signature:
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
	Date:
Date: Authorized Signature	Authorized Signature
	PRODUCTION 1 23 17 JAN 23 2011
Mail to: Past OperatorNew Opera	District

Side Two

Must Be Filed For All Wells

API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from S 25/6 25/12 FSL FSL/FNL	Section Line om South Line) 3035 EEU 2284 FWL	Type of Well (Oil/Gas/INJ/WSW) Tnsp. Dist. GAS	Well Status (PROD/TA'D/Abandoned
1517500188	2512 (FSL)		GAS	
	FSL/FNL			TK
		FEL/FWL		
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		<u> </u>
	FSL/FNL	FEL/FWL		Received
	FSL/FNL	FEL/FWL	KAN	ISAS CORPORATION COMMISSION
	FSL/FNL	FEL/FWL		NOV 0 8 2016
	FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		_
	FSL/FNL	FEL/FWL		_
	FSL/FNL	FEL/FWL		_
				FSL/FNL

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32446	Well Location:	
DPERATOR: License # 32446 Name: Merit Energy Company, LLC		
Address 1: 13727 Noel Rd., Suite 1200	County Seward	
	1-23	
Address 2: TX Zin: 75240 +		
Contact Person: Arlene Valliquette	the lease below:	
Contact Person: Afficial Validation Florida	Received KANSAS CORPORATION COMMISSION	
Phone: (972) 628 - 1558Fax: () Email Address: Arlene.Valliquette@meritenergy.com	NOV 0 8 2016	
Email Address: Attelle: Valinquette		
	CONSERVATION DIVISION WICHITA, KS	
Surface Owner Information:	The second secon	
Name: Edward Lynn & Luanna Schmitt Address 1: 10482 Road G	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface	
Address 1: 10482 Road G	 owner information can be found in the records of the register of deeds to 	
Address 2:		
City: Liberal State:KS Zip: 67901- +		
If this form is being submitted with a Form C-1 (Intent) or CB-1	(Cathodic Protection Borehole Intent), you must supply the surface owners and	
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be entitled to the following:	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Stotice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this	
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entitied to be subject one of the following:	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Idotice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form de form being filed is a Form C-1 or Form CB-1, the plat(s) required by this refax, and email address. If (s). I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and	
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entitied to select one of the following: Certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or vocation CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number. I have not provided this information to the surface owner KCC will be required to send this information to the surface, I acknowledge that I must provide the name and a that I am being charged a \$30.00 handling fee, payable.	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the placered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form.	
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entitied to select one of the following: Certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worked CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owne KCC will be required to send this information to the surface owne task, I acknowledge that I must provide the name and a that I am being charged a \$30.00 handling fee, payable of the second option, submit payment of the \$30.00 has form and the associated Form C-1, Form CB-1, Form T-1, or Form III the series are two and one of the series are two and one	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the placered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 mm CP-1 will be returned.	