110116_McClure_G_2.pdf

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be subm	nitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 208807
Gas Gathering System:	Lease Name: MCCLURE G
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line	Legal Description of Lease: T 32S R 38W Sec 9 SW 6TH PRINCIPAL
feet from E / W Line	Legal Description of Lease: 1 323 K 36 W 366 7 3 W 377 T MANUTE CONTROL OF THE CO
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Stevens
Number of Injection Wells**	Production Zone(s): COUNCIL GROVE
Field Name: PANOMA	Injection Zone(s):
** Side Two Must Be Completed.	
0.6	feet from N / S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KH
Type of Pit: Emergency Burn Settling	
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283 Received KANSAS CORPORATION COMMISSION
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016 NOV 0 8 2016
Title: Regulatory Manager	Signature: CONSERVATION DIVISION
	WICHITA, KS
New Operator's License No. 32446	Contact Person: Arlene Valliquette
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLC
	Date: 10/28/16
Dallas, Texas 75240	Signature: alleguette
Title: N. Division Regulatory Manager	Signature.
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #has been
	on Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
Commission records only and does not convey any ownership increase in a	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
Permit No Recommended action.	
Data	Date:
Date: Authorized Signature	Authorized Signature
DISTRICT EPR 2/4/17	PRODUCTION FEB 0 7 2017 UIF EB 0 7 2011
Meil Asset Operator New Opera	District

Must Be Filed For All Wells

Lease Name:	MCCLURE G		* Lo	cation: 9,3	32S,38W	. 1 . 1 . 1
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Lin om South L	e ine)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2	1518930012	1228 FSL	1280	FWL /	GAS	PR
		FSL/FNL		_FEL/FWL		_
	• 22	FSL/FNL		_FEL/FWL		
		FSL/FNL		_FEL/FWL		<u> </u>
		FSL/FNL		_FEL/FWL		
		FSL/FNL	***	_FEL/FWL	0	
		FSL/FNL		_FEL/FWL		_
		FSL/FNL		_FEL/FWL		
		FSL/FNL		_FEL/FWL		Received
		FSL/FNL		_FEL/FWL		KANSAS CORPORATION COMMISSIO
		FSL/FNL	and the second s	_FEL/FWL		NOV 0 8 2016 CONSERVATION DIVISION
		FSL/FNL		_FEL/FWL		WICHITA, KS
				_FEL/FWL		
		FSL/FNL		_FEL/FWL		
		FSL/FNL		_ FEL/FWL	Annual Control of the	
		FSL/FNL		_FEL/FWL		
		FSL/FNL		_FEL/FWL		
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American salah di				_FEL/FWL		
411111111111111111111111111111111111111		FSL/FNL		FEL/FWL		<u> </u>
				FEL/FWL		
		FSL/FNL		-		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

DPERATOR: License # 32446	Well Location:		
Name: Merit Energy Company, LLC	Sec9 _Twp32 _S. R38 East X West		
Address 1: 13727 Noel Rd., Suite 1200	어느님이 아이는 아이들이 아이들이 아이들이 아이들이 아이들이 아이들이 아이들이		
Address 2:	MOCHURE C		
Sity: Dallas State: TX Zip: 75240 +			
Contact Person: Arlene Valliquette	the lease below: Received KANSAS CORPORATION COMMISSION		
Phone: (972) 628 - 1558Fax: ()			
mail Address: Arlene.Valliquette@meritenergy.com	NOV 0 8 2016		
	CONSERVATION DIVISION WICHITA, KS		
Surface Owner Information:	WIGHTA, NO		
lame: Jay & Mattie McClure Farms LP	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
ddress 1: 2105 Road 7			
ddress 2:	county, and in the real estate property tax records of the county treasurer.		
City: Hugoton State:KS Zip: 67951- +			
TIV. Tragoton Sidle No. Zib.			
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the pla		
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to the preliminary non-binding estimates. The locations may be entered select one of the following:	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface		
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