Kansas Corporation Commission

Out & Gas Covers OIL & GAS CONSERVATION DIVISION

Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submitted	ted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2016
X Gas Lease: No. of Gas Wells_1 **	KS Dept of Revenue Lease No.: 216149 VILR
Gas Gathering System:	Lease Name: MCDERMOTT A
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line  feet from E / W Line	Legal Description of Lease: T 34S R 41W Sec 20 SW 6TH PRINCIPAL
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Morton
Number of Injection Wells**	Production Zone(s): CHASE
Field Name: HUGOTON GAS AREA	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
Type of Pit: Emergency Burn Settling	feet from E / W Line of Section  Haul-Off Workover Drilling
Type of Pit: Emergency Burn Settling	
Past Operator's License No. 33136	Contact Person: Nathan S. Bennett
Past Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: (832) 636 - 3283
P.O. Box 1330, Houston, Texas 77251	Date: 10/27/2016
Title: Regulatory Manager	Signature:
New Operator's License No. 32446	Contact Person: Arlene Valliquette KANSAS CORPORATION COMMISSIO
New Operator's Name & Address: Merit Energy Company, LLC	Phone: (972) 628 - 1558
13727 Noel Rd., Suite 1200	Oil / Gas Purchaser: Merit Energy Company, LLCONSERVATION DIVISION
	Date: 10/27/16 WICHITA, KS
Dallas, Texas 75240	Signature: arlene Vallquette
Title: N. Division Regulatory Manager	Signature: Will We Valleque
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
	Date
Date:	Date: Authorized Signature
DISTRICT EPR 2/2/17 PR	RODUCTIONFEB 0 3 2017 FigEB 0 3 2011
Mail to: Past OperatorNew Operator	

#### Side Two

### Must Be Filed For All Wells

KDOR Lease No.: 216149 \* Lease Name: MCDERMOTT A 20,34S,41W \* Location: Footage from Section Line Well No. API No. Type of Well Well Status (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned) 1512920740 √ 1235 **FSL** 1196 **FWL** GAS PR FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FSL/FNL FEL/FWL Received KANSAS CORPORATION COMMISSION FSL/FNL FEL/FWL NOV 08 2016 FSL/FNL FEL/FWL CONSERVATION DIVISION WICHITA, KS FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL

A separate sheet may be attached if necessary

FEL/FWL

FSL/FNL

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32446	Well Location:	
Name: Merit Energy Company, LLC	Sec20Twp34S. R41 East X West	
Address 1: 13727 Noel Rd., Suite 1200	County: Morton	
Address 2:	Lease Name: MCDERMOTT A Well #: 1	
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:	
Contact Person: Arlene Valliquette		
Phone: (972) 628 - 1558Fax: ()		
Email Address: Arlene. Valliquette@meritenergy.com		
Received  KANSAS CORPORATION CON	MMISSION .	
Surface Owner Information: NOV 0 8 20 Nome: William Tucker	ISIOWhen filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the	
Address 1: 685 RD 14 WICHITA. RS	Owner information can be round in the records of the register of deeds for the	
Address 2:	county, and in the real estate property tax records of the county treasurer.	
City: Elkhart State:KS Zip: 67950- +		
are preliminary non-binding estimates. The locations may be entered or Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be let CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, at	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this	
that I am being charged a \$30.00 handling fee, payable to the kase of the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 hereby certify that the statements made herein are true and correct to	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.  the best of my knowledge and belief.	
Date: 10/28/16 Signature of Operator or Agent: Arlen	e Valleguette Title: North Division Regulatory Manag	